

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 8/28/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject:

Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

AGENDA ITEMS

I. Call Meeting to Order

II. Introduction of Guests

III. Approval of Minutes

IV. Financial Status Report - Trotta

V. New Business - Request for Reimbursement - Whittle

	LUST/LAST #	Con.	App. #	Facility Name, City	Reimbursement
1	71-0028	Maltese	1	T & A Oil Company, Inc., Fairfield Bay	\$15,389.98
2	56-0019	PMI/TERR	2	Mid-South Sales, Inc., Marked Tree	\$140,743.97
3	63-0082	PMI/TERR	1	Satterfield Gulf #7, Benton	\$792.51

Total

\$156,926.46

VI. Other Business -



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

Minutes Advisory Committee on Petroleum Storage Tanks July 31, 2024

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on July 31, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, McMillan, May, Crossfield (via teleconference), and Goings (via teleconference). Free was not presence.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Jarrod Zweifel, Joshua Stevens, Dianna Kilburn, Blake Whittle, Bryan Leamons, Angelica Thomas (intern), and Jason Ronza. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Scott Kemph, Maltese Cross; Joe Cordaro, ATC (Atlas); Steve Ferren, AOMA; and Tyler Lachowsky. John Daniels, GES attended via teleconference. No one from the Attorney General's office was present.

Minutes from the June 26, 2024, meeting were reviewed for comments. McMillan made the motion to approve the minutes and May seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of June 30, 2024, was \$45,220,452.03, and the adjusted Fund balance was \$19,577,137.60.

Five sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$342,233.98.

Resolution 24-46: Reimbursement to Farm Service, Inc., Attn: Rob Rainwater, P.O. Box 249, Hoxie, AR 72433, for corrective action costs at Farm Service, Inc., 54 Dawson Cutoff, Lynn, AR, ID #38000033, was recommended for payment in the amount of \$15,328.73. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. Crossfield seconded the motion. The motion carried.

Resolution 24-47: Reimbursement to Z Mart #1, Attn: Chris Watt, 4320 Industrial Drive, Fort Smith, AR 72916, for corrective action costs at Z Mart #1, 4300 South Zero Street, Fort Smith, AR, ID #66001794, was recommended for payment in the amount of \$7,008.82. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-48: Reimbursement to 16 General Store, LLC, Attn: Patrick Selvy, P.O. Box 1853, Farmington, AR 72730, for corrective action costs at 16 GS Prairie Grove, 2222 West Heritage Parkway, Prairie Grove, AR, ID #72000291, was recommended for payment in the amount of \$223,540.49. Stan Rasburry, PMI (Terracon), represented this facility. May made the motion to approve the resolution. McMillan seconded the motion. The motion carried.



DIVISION OF ENVIRONMENTAL QUALITY

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Resolution 24-49: Reimbursement to Lehigh Gas Wholesale Services, Attn: Jeremy Holand, 645 Hamilton Street, Suite 400, Allentown, PA 18101, for corrective action costs at Corner Store AR0012 Previously 2741786, 307 North Rock Street, Sheridan, AR, ID #27001617, was recommended for payment in the amount of \$43,748.99. Jason Cordaro, ATC (Atlas) represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-50: Reimbursement to RETIA USA, LLC, Attn: Keith Linton, 1201 Louisiana Street Suite 1800, Houston, TX 77002, for corrective action costs at Former Fina Station Unit #3470, I-40 & Galloway, North Little Rock, AR, ID #60001096, was recommended for payment in the amount of \$52,606.95. John Daniels, GES represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

The next regular meeting will be held on August 28, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:38 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending July 31, 2024

I. Fund Balance on July 1, 2024	\$	45,220,452.03
II. Receipts \$ 215,065,899.12 2. July receipts \$ 1,173,139.30		
Total receipts to date	\$	216,239,038.42
III. Expenditures 1. Previously reported		
Total expenditures to date	\$	170,156,230.47
IV. Fund Balance on July 31, 2024	\$	46,082,807.95
V. Interest		** **
1. Previously reported		
Total interest to date		
VI. Total investments on July 31, 2024	\$	
VII. Funds available on July 31, 2024	\$.	46,082,807.95
STATUS OF TRUST FUND * provided by OLR - Petroleum Storage Tank Division	5	
7/31/2024	\$	46,082,807.95
Reserve for emergency projects	\$	350,000.00
Current claims received	\$	490,837.65
Claims approved but unpaid	\$	342,233.98
Other corrective action obligations (estimated)		0 500 670 20
	\$	9,568,670.38
Orphan Sites -Corrective action obligations (estimated)	\$	12,719,000.00
	\$ \$	

CERTIFIED TRUE AND CORRECT

Alan York Director of Operations

-	SUPPLEMENTAL FINANCIAL INFO		<u> </u>	31~Jul-24		
	Regulated Storage Tank Division - Pe	troleum Storagi	e rank State rrust Fu	nud	10:00;34 AM	
	Amounts Held By Trustee	ļ <u>.</u>				
	For Periods Ending:	31-Jul-24				
_			Ì			
						Average
tem			Inception	Current	Fiscal Year July 1	Per Month
ło.	Description		Of Program	Month	To Date	Current F.Y
		1	=========	=======================================		=========
T†						
	Fund Balance - Beginning	·	00.00		445.000.050.050	
	r one balance - beginning		\$0.00	\$45,220,452.03	\$45,220,452.03	
				munununununun _		
				<u> </u>		
	Receipts:			<u> </u>		
	(1) Petroleum Envrmt Fee		\$ 200,293,478.73		\$654,868.81	\$654,86
	(2) Investment Income - Interest		14,558,324.66	\$ 518,270.49	518,270.49	518,27
	(3) Other: Sale of Equipment		58,321.56	-	<u>-</u>	
	(4) Other: Refunds of Remediation		126,518.28	-	+	
1	(5) Settlement Funds - Tank Owners		786,000.00	-	- :	
((6) Restitiution - Theft of Property		33,320.00			
((7) Other Refunds -Travel, Misc.		383,075,19		lajā giraje apla ar da jas salaģija	
†.,			000,010.10			
-	Total Receipts		\$216,239,038.42	61 172 120 20	64 472 420 00	04.470.40
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	Expenditures:					
			i Nanagaraan ah ing	Lagrana, Lagrana de La	and the street was to the con-	and the second
	Remediation Reimbursements		138,986,101.64		282,028.05	\$282,02
	1a) Third-Party Damage Payments		12,728,042.29		i	
	Other Expenses & On-Call Resp (N.A.	N.A.
	2a) On-Call Resp. (beginning 7/01/19)		3,939,429.11	0.00	0.00	
	2b) Other Expenses (beginning 7/01/1		478,299.20		0.00	
	3) Refunds of Envrmt Fee (as appare		304,693.70	· ·		
	4) Other: Audits		123,160.08			
		(Land,etc.)	658,001.10		12.33	
1	6) RST Budget Expenses/Equipment	(Edito, 6to.)	6,196,961.04		有一点的复数 化自己设备 医乳腺管 医氯化甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	1:
- 1	o) 1031 Budget Expenses/Equipment		0,190,961.04	28,743.00	28,743.00	28,74
+-	Catal Page 1					
- -	Total Expenditures		\$170,156,230.47	\$310,783.38	\$310,783.38	\$310,78
1.5						
F	und Assets - Bal.	31-Jul-24	\$46,082,807.95	\$46,082,807.95	\$46,082,807.95	
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				1		
1r	nvestments: beginning of period		\$0.00	0.00	0.00	
\top			Ψ0.00	0.00	0.00	
1,	nterest Income Earned		14,558,324.66	518,270,49	518,270.49	
	Securities Sold		N.A.			
	rensfers-in Deposits			N.A.	N.A.	
-	Talislers-III Deposits		N.A.	N.A.	N.A.	
4_			N.A.	N.A.	N.A.	
-+-	Securities Purchased		N.A.	N.A.	N.A.	
ν	Vithdrawals for Expenses		N.A.	N.A.	N.A.	
L.						
T	otal Investments		N.A.	0.00	518,270,49	
Α	.dd: Funds Available Cash		N.A.	46,082,807,95	45,564,537.46	*****
T				10,002,007.00	40,004,007.40	
ÌΤ	otal Trust Fund	31-Jul-24	N.A.	646 000 007 0E	646 000 007 05	
+ •	1100/ 1 0HM		N.A.	\$46,082,807.95	\$46,082,807.95	
_	verses Benth, O.D. Bellower F.V.	1.				
	verage Monthly C.D. Bal Current F.Y.				\$38,217,187.50	
	pproximate Average Cash Basis Inves	tment Yield - C	urrent F,Y,	33	0.113% *	
Α						
	tatus of Trust Fund	31-Jul-24		AMOUNTS		
	tatas of Trast (a)ja					
	tatas of Trust (and					
	10/03/01/11/03/1/01/0					
S	und Balance on:					
S		31~Jul-24		\$46,082,807.95		
S	und Balance on:			\$46,082,807.95		
F	und Balance on:			\$46,082,807.95		
F	und Balance on: eserve for Emergency Projects urrent Claims Received			\$46,082,807.95 -350,000.00 -490,837.65		
S Fi	und Balance on: eserve for Emergency Projects urrent Claims Received laims Approved But Unpaid	31~Jul-24		\$46,082,807.95 -350,000.00 -490,837.65 -342,233.98		
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Fi Ci Ci O Si	und Balance on: eserve for Emergency Projects urrent Claims Received laims Approved But Unpaid ther Estimated Remaining Obligations ther Estimated Remaining Obligations	31-Jul-24 - Unpaid Work - Orphan sites	State Lead	\$46,082,807.95 -350,000.00 -490,837.65 -342,233.98 -9,568,670.38 *** -12,719,000.00		
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Page 1 OF 1

State Trust Fund Expense Breakdown - July 2024

Reimbursement Claims - June 26, 2024	\$282,028.05
Staff Salaries/Match	\$28,743.00
Legal Staff Salary (West Publishing Corp)	\$0.00
Shared Resources	\$0.00
WC Admin Fees	\$12.33
Total Expenses	\$310,783.38

State Trust Fund Income Breakdown - July 2024

Petroleum Environmental Fee	\$654,868.81
Interest paid	\$518,270.49

Total Income	\$1,173,139.30

Regulated Storage Tanks Inventory of orphan LUST/LAST projects

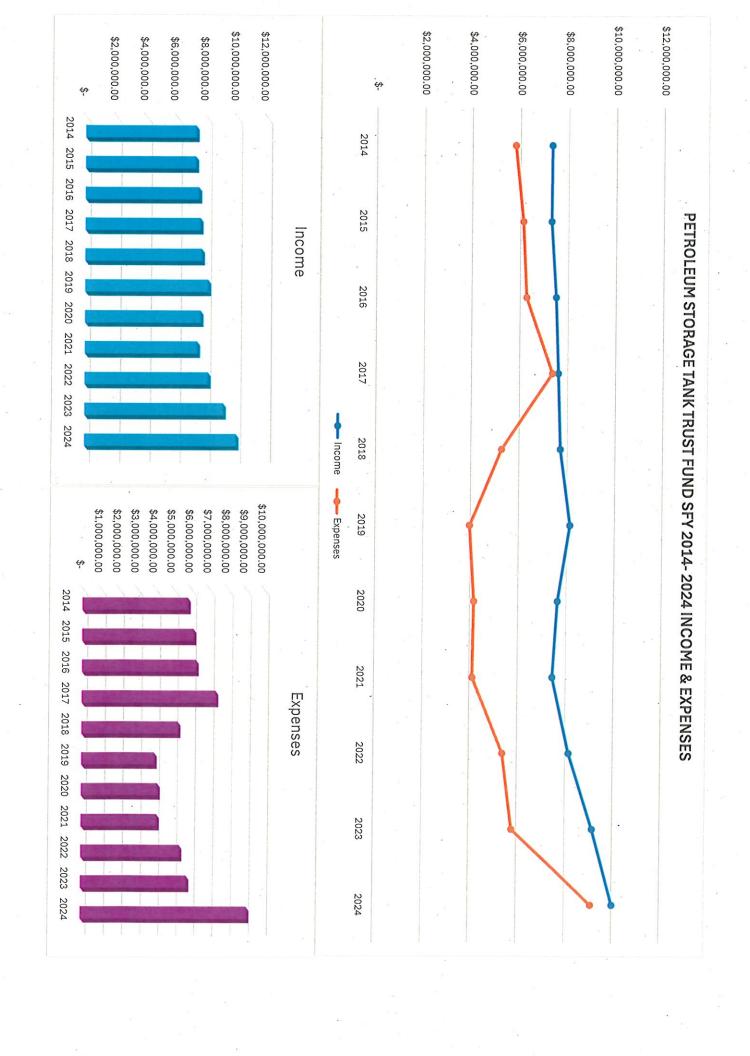
Effective 7/31/24

\$1,270,000	FPR needed (horizontal extraction wells via DPE)	1/24/2011	17003	UST	Fayetteville	//Z-0033/ Former Hoad Runner #60	/2-0033/	/2000049	72-0008
\$0	Active investigation: approved costs appear in "other CA obligations"	2/19/2021	17118	UST	Shirley	Z1_00193 Flash Market #409	71-00193	/1000042	73 0000
\$1,054,000	FPR needed (multi-technology)	2/1/2011	17061	UST	Fort Smith	65-U1156 Total #4012 (DS #4)	55 <u>-U1156</u>	20000000	00-0131
\$835,000	FPR needed (excavation)	6/2/2011	17063	UST	Forrest City	02-00133 Noduculi lei #46	0610020	67100070	25 0001
\$0	Active investigation: approved costs appear in "other CA obligations"	9/3/2021	17119	UST	North Little Rock	62-00103 Boods (1992)	62-00103	20000122	62-0004
\$100,000	EA complete. CAP required. Method of remediation unknown at this time	3/12/2021	17116	UST	North Little Rock	Citgo#17	50-01/84 Citgo #11	50001161	50-0907
\$1,710,000	FPR needed (excavation/disposal)	2/14/2019	17111	08	North Little Rock	SO-OGOLD Frasilliding(#123	00-04-01/2	000000	00 0007
\$675,000	Investigation on-going: however, will require FPR (excavation/disposal)	7/9/2018	17109	. 8	North Little Rock	00-02017 Elach Market #100	60-02017	96700009	0920-03
*	CA obligations". However, CAP will be required (fixed system)	5/16/2022	17120	UST	Ivena	SO 00047 Dany Everyon 40	50.030477	SCACOOCOS CONTRACTOR C	50-0228
000,000	excavation, vapor extraction, etc.					Mana Chart Other	20000	57000050	R7_0022
20 0003	EA complete: CAP required: "treatment train" (i.e.	3/7/2018	17108	TSU	Trumann	56-00293 Caroline's Quick Shop	56-00293	56000116	56-0005
\$500,000	CAP needed (excavation)	8/12/2007	17046	UST	W. Helena	54-00324 West Acres Mini Mart -Citgo	54-00324	54000105	54-0008
\$1,200,000	Active investigation; approved costs appear in "other CA obligations"; however, CAP will be required (fixed system)	4/20/2023	2/012	Ą	rellyville				
	minimum, probably a fixed system @ est. \$700,000			ACT		53-00083 [former] Williams linction Groceny	53-00083	53001505	53-0014
\$700.000	Active investigation; however, will require FPR at a	10/8/2020	17117	UST	Gosnell	47-00826 Rob's Mini Mart	47-00826	47001626	47-0061
\$0	Active investigation; approved costs appear in "other CA obligations"	8/15/2013	17072	UST	Wilton	Ford Grocery & Station	41-00200	CLOCOOTS	# - 0000#
\$0	Complete OST removal (contaminated solls)			00			44 00005	41000015	41-0064
	Complete LIGHT company (Courts Court Courts Court Courts Courts Courts Courts Courts Courts Courts Courts Court Courts Courts Courts Court Courts Court Courts Courts Courts Courts Court Courts Court Courts Courts Courts Court Courts Court Courts Court Courts Court Courts Courts Court C			ISI	Altheimer	35-00934 Bulk Plant	35-00934	35001682	35-0232
\$0	Approved remediation costs appear in "other CA obligations"	5/14/2014	27009	AST	Altheimer	35-00934 Bulk Plant	35-00934	35001682	35-0200
\$0	Active investigation; approved costs appear in "other CA ohlisations"	9/24/2014	1/08/	COL	CANILOU	ATTACAMON TO LOCAL WAS CORN			
41,000,0	minimum			1 10-1	C. Article	Director Cours Everges	34-00350	34000067	34-0018
\$2,095,000	Investigation on-going; however, will require FPR at a	12/15/2007	17054	TSU	Alma	17-00276 Ozark Truck Plaza	17-00276	17000096	17-0014
\$1,030,000	FPR needed (excavation).	8/11/2010	17060	UST	Rector	11-002/3 bobby 8 BF	TT-002/3	1,000043	0100-01
\$0	obligations"	0.10.10					11 0000	1100000	11_0010
-	obligations"	9/18/2019	17106	USI	Green Forrest	08-00201 Joe's Texaco	08-00201	8001511	08-0025
\$0	Active investigation; approved costs appear in "other CA	2/22/2016	17018	TSU	Hampton	Brown Motors	07-00316	7001612	1,000-70
\$650,000	Active investigation; approved costs appear in "other CA obligations"; however, FPR will be required at a minimum	7/18/20	2/010	2	Circuit				
		20000	37010	727	Cillett	U1-00349 Arkansas River Petroleum	07-00349	POCTOR	000

Thues not include all costs for corrective action at sites which have not yet been investigated.

Grand Total

* \$12,719,000





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR . Shane E. Khoury

SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: August 28, 2024

Subject: T & A Oil Company Inc.

540 Dave Creek Parkway Fairfield Bay, AR 72088

ID #71000004 LUST #71-0028 AFIN 71-00212

A request for reimbursement (#1) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on January 29, 2024. The RP of this site reported a gasoline release (#71-0028) on August 15, 2023, after receiving a complaint of fuel odors and potential fuel in the ditch. The name and the address of the RP:

T & A Oil Company Inc. Attn: Mohammad Arif 1 Silver Oak Drive Searcy, AR 72143

The period covered by this application is August 28, 2023, through December 29, 2023. Remediation activities for which reimbursement is requested include: partial preparation of a request for Limited Site Assessment and Interim Free Product Removal Work Plan and Cost Estimate, partial preparation, fulfillment, and reporting of an Emergency Response Work Plan, Change Order #1 to Emergency Response Work Plan, and preparation of Reimbursement Application #1.

To date, approximately 13,700 gallons of liquid waste has been removed from the site.

This application includes one (1) invoice from Snyder Environmental (Snyder) totaling \$22,889.98. Included in Snyder's invoice are charges for Snyder's direct labor charges.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$22,889.98 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 22,889.98
Less: Deductible	- 00.00
Less: Adjustments	<u>- 7,500.00</u>
Total Net Claim	\$ 15,389.98

It is recommended that the claim made by the RP be considered in the amount of \$15,389.98.

71000004-01 LUST #71-0028 JT

Approved Work Plans

71000004 71-0028

	<u>Date</u>		•		
	<u>Approved</u>	Work Plans	•	Consultant	<u>Amount</u>
01	09/11/2023	Request IRWP and C.E.		SNYDER	\$16,000.00
. 02 -	10/04/2023	Emergency Response AP and C.E.		SNYDER	\$18,013.90
03	01/11/2024	Approval of C.O.#1-ERWP & C.E.	-	SNYDER	\$20,779.30
			•		\$54,793.20

APPLICATION FOR REIMBURSEMENT from the

PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 71000004
(2) Responsible Part	y Information:
Company Name	T & A Oil Company Inc.
Contact Person	Mr. Mohammad Arif
Address	1 Silver Oak Drive
City and State	Searcy, AR
Zip Code	72143
Phone	917-626-4407
(3) Release Location	
Facility Name	T & A Oil Company Inc.
Address	540 Dave Creek Parkway
City and State	Fairfield Bay, AR 72088
4) Type of Tank (che	ck only one):
Aboveground	Underground X
5) Type of Product R	eleased:
GasolineX	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	8/15/2023 Release (LUST) Number 71-0028

Page 2 of 16
Facility ID# 71000004

Date 01/09/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Mr. Mohammad Arif		
Type/Print name of Owner/Operator or Responsible Party		
	•	
Global Af		
Signature of Owner/Operator or Responsible Party		

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 15

day of January ,2024

Notary Public

My Commission Expires:

BARBARA MCELROY Notary Public-Arkansas Faulkner County My Commission Expires 11-05-2027 Commission # 12363227

PROOF OF PAYMENT AFFIDAVIT

	•			•
I, T. Scott Kemph			nd, am responsible to	
			have personal knowle	
			o the best of my know	
Furthermore, as	Vice President			I certify that, as of
this date, Snyder En		has been paid in	Trumby I & A OII C	ompany Inc.
for the invoices conta	imeu in uns reimpurs	ement request:	•	
		•		
	Invoice Number	Invoice Date	Invoice Amount	•
•	invoice (value)	mvoice Date	mvoice Amount	
	LIT IOOOOOCO	17/20/2022	622 BOO OF	
	LIT-100002660	12/29/2023	\$22,890.05	
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	Total		\$22,890.05	V ·
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		# I	 * ***********************************	14-20274

Interim Request No.	1			2 99		COST SUMMA	RY SHEET
Consultant /Responsible	Party:	Snyder Env	ironmental & Co	nstruction, L	LC/Mr. Moha	mmad Arif	
Facility Identification #:	71000004		Facility Name:	T & A Oil Co	mpany Inc.	6	
Dates current costs incu	rred:	From	08/28/23	to	12/29/23	Request Date:	01/09/24
			COST SUM	MARY			
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost	
Principal/Managerial	2 0			72.00	*	\$3,960.00	
Professional/Technical			77)	0.00		\$0.00	
Support				3.00	-	\$90.00	
Totals	· ·			75.00		\$4,050.00	
Total Actual Labo	r Costs x 3						\$12,150.0
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	I Cost	
Equipment Rental						\$0.00	
Per Diem (meals only, w	vith docume	nted overni	ght stay)		4	\$0.00	
Mileage	_					\$624.40	
Other	X.		,			\$0.00	
Total Fixed Rate C	osts			_			\$624.4
3. OTHER DIRECT COSTS	S (List by car	tegory - atta	ach recap)	,	Actua	I Cost	
Lodging						\$0.00	
Laboratory			0	2		\$0.00	
Subcontracts			*		40	\$8,001.60	
Supplies						\$11.38	
Other						\$0.00	
Total Other Direct	Costs			9			\$8,012.98
4. Reimbursement Prepa	aration Cost	for RA#(s)		(\$	500 or \$1000	0)	\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA F	Prep)		\$21,287.3
6. Markup on Total Othe	r Direct Cost	s (maximu	n 20%)		98 187		\$1,602.60
7. TOTAL CLAIM AMOUN	IT (Enter t	otal amoun	t claimed for re	imbursemer	nt)		\$22,889.9
A. Total Reimbursement	Requested t	o Date Incl	uding Above:		<i>V</i>		\$22,889.9
B. Less Amount Deductib	٠,					350	\$7,500.0
C. Less Amount Previous	ly Retained/	Disallowed	by RST:	2			0.00
D. Less Amount Previous E. Amount of this Reques		· ·		4-4 5	Δ.	*	\$15,389.98

Interim Request No.	1	·,	:		Page	4	of	16
Consultant /Responsib	le Party:	Snyder Enviro	nmental & Co	nstruction, l		ammad Ari	f	
Facility Identification #	71000004		lity Name: T					
Dates costs incurred:	From	08/28/23	to	12/29/23	Reques	t date:	01/	09/24
		DIRECT	LABOR CO	OST DETA	1L			
DATE INVOICE#	EMPLO	YEE NAME	WORK P	AN TASK	HOURS	RATE	AM	OUNT
PRINCIPAL/MANAGERIA	L:							
08/28/23 LIT-I002403	T. Scott Ken	nph	Task 1 Wor	k Plan Prep	2.00	\$55.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$110.00
08/31/23 LIT-1002403	T. Scott Ken	nph	Task 1 Wor	k Plan Prep	5.00	\$55.00		\$275.00
09/01/23 LIT-1002403	T. Scott Ken	nph	Task 1 Wor	k Plan Prep	5.00	\$55.00	-	\$275.00
09/11/23 LIT-I002403	T. Scott Ken	nph	Task 1 Wor	k Plan Prep	4.00	\$55.00		\$220.00
09/12/23 LIT-1002403	T. Scott Ken	ıph	Task 1 Worl	c Plan Prep	4.00	\$55.00		\$220.00
09/13/23 LIT-I002403	T. Scott Ken	nph	Task 1 Worl	c Plan Prep	4.00	\$55.00		\$220.00
09/14/23 LIT-I002403	T. Scott Ken	ıph	Task 1 Worl	c Plan Prep	4.00	\$55.00		\$220.00
09/15/23 LIT-I002403	T. Scott Ken	ıph	Task 1 Worl	c Plan Prep	4.00	\$55.00		\$220.00
09/22/23 LIT-I002403	T. Scott Ken	ıph	Task 1 Wor	Plan Prep	4.00	\$55.00		\$220.00
09/27/23 LIT-I002403	T. Scott Ken	ıph	Task 1 Worl	Plan Prep	8.00	\$55.00		\$440.00
10/04/23 LIT-I002660	T. Scott Ken	iph	E. Response	to Release	8.00	\$55,00		\$440.00
10/05/23 LIT-I002660	T. Scott Kem	iph	Reporting E	RPT #1	3.00	\$55.00	-	\$165.00
10/26/23 LIT-1002660	T. Scott Ken	ıph	E. Response	ChkWells	4.00 /	\$55.00		\$220.00
10/27/23 LIT-I002660	T. Scott Kem	iph	E.RspEvacW	ellsSumps	8.00 /	\$55,00		\$440.00
10/30/23 LIT-I002660	T. Scott Kem	ph	Reporting E	RPT #2	3.00	\$55.00		\$165.00
11/13/23 LIT-I002660	T. Scott Kem	ph	E.Resp.CO #	1 Draft/File	2.00	\$55.00		\$110.00
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		TOTAL PRI	NCIPALIMAN	AGERIAL:	72.00			\$3,960.00
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Interim Request No.	1				Page	5	of	16
Consultant /Responsi		Snyder Environ	mental &	Construction,	LLC/Mr. M	ohammad .	Arif	
Facility Identification				T & A Oil Con				
Dates costs incurred:	From	08/28/23	to	12/29/23		st date:	01,	/09/24
		DIRECT LAE	OR CO	ST DETAIL				
DATE INVOICE#	and communication of the contract con-	OYEE NAME	WORK	PLAN TASK	HOURS	RATE	AN	IOUNT
PROFESSIONAL/TECH	NICAL:							
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ADDITIONAL PROF/T								
	TOTAL PR	ROFESSIONAL/	ECHNICA	AL COSTS:	0.00			\$0.00

Interim Re	quest No.	1				Page	6	of	16
<u> </u>	t /Responsibl	le Party:	Snyder Enviror	mental & C	onstruction, L		mmad Arif		
Facility Ide	entification #	71000004	Faci	ity Name:	Γ & A Oil Com	pany Inc.			
	s incurred:	From	08/28/23	to	12/29/23		date:	01/	09/24
			DIRECT	LABOR C	OST DETA	IL de la			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	LAN TASK	HOURS	RATE	AM	TNUC
SUPPORT:		<u> </u>					······································		
09/27/23 LI	IT-1002403	Sandra Troc	st	Task 1 Wo	rk Plan Prep	3.00	\$30.00		\$90.00
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			TOT	AL SUPPO	RT COSTS:	3.00			\$90.00
			TOTAL DI	RECT LABO	OR COSTS:	75.00			\$4,050.00

ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):	Interim Request No.	1				Page	7	of	16
Facility Identification # 71000004		e Party:	Snyder Environ	mental &	Construction, I	LC/Mr. Mo	hammad Arii		
FIXED RATE COSTS DETAIL DATE INVOICE# VENDOR AND WORK PLAN TASK UNITS RATE AMOUNT EQUIPMENT RENTAL			Facilit	ty Name:	T & A Oil Com	oany Inc.			
DATE INVOICE# VENDOR AND WORK PLANTASK UNITS RATE AMOUNT EQUIPMENT RENTAL	Dates costs incurred:	From	08/28/23	to	12/29/23	Req	uest date:	01	/09/24
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TOTAL EQUIPMENT RENTAL: \$	ADDITIONAL EQUIPMENT RI	ENTAL (from	the Extra Fixed I	Rate Costs	· ·				
					TOTAL E	QUIPMENT	RENTAL:		\$0.00
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Interim Re	equest No.	1				Page	8	of	16
Consultar	nt /Responsible	e Party:	Snyder Enviror	nmental & Co	nstruction, LLC/I	Mr. Mohan	nmad Arif		
	entification #	71000004			: T & A Oil Com				
Dates cos	ts incurred:	From	08/28/23	to	12/29/23	Reque	st date:	01/0	9/24
			FIXED RA	TE COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK F	PLAN TASK	# OF NIGHTS	RATE	A	MOUNT	
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	nt /Responsibl		Snyder Environme			·	mad Arif		
	entification #	71000004		y Name:	T & A Oil Comp	<u> </u>		·····	
Dates cos	sts incurred:	From	08/28/23	to	12/29/23	Request	date:	01/0	9/24
			FIXED RATE C	OSTS E	ETAIL	<u> Seducio</u>			
DATE	INVOICE#	ROUTE A	IND WORK PLAN T	ASK	# OF MILES	RATE	AN	IOUNT	
MILEAGE:									
08/31/22	LIT-1002403	Snyder-Job Sit	e-Snyder/, Task 1 W	ork Plan	176.00	\$0.70		\$1	23.2
09/22/23	LIT-1002403	Snyder-Job Sit	e-Snyder/ Task 1 W	ork Plan	176.00	\$0.70		\$1	23.2
09/27/23	LIT-1002403	Snyder-DEQ-S	nyder Deliver Work	Plan	3.00	\$0.70			\$2.1
10/04/23	LIT-1002660	Snyder-Job Sit	e-Snyder/E. Respon	se	176.00	\$0.70		· \$1:	23.2
10/05/23	LIT-1002660	Snyder-DEQ-S	nyder DeliverERespl	Rept #1	3.00	\$0.70		1	\$2.1
10/26/23	LIT-1002660	Snyder-Job Sit	e-Snyder/E. Respon	seChkW	176.00	\$0.70		\$1:	23.2
10/27/23	LIT-1002660	Snyder-Job Sit	e-Snyder/E. Respon	se	176.00	\$0.70		\$1:	23.2
10/30/23	LIT-1002660	Snyder-DEQ-S	nyder DeliverERespI	Rept #2	3.00	\$0.70		1	\$2.1
11/13/23	LIT-1002660	Snyder-DEQ-S	nyder DeliverCO #1		3.00	\$0.70		,	\$2.1
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DDITIONA	L MILEAGE CO	STS (from the	Extra Fixed Rate (The second secon			\$	0.00
				TC	TAL MILEAGE	COSTS:		\$62	4.40

Interim Request No.	1	Page 10 of	16
Consultant /Responsible	e Party:	Snyder Environmental & Construction, LLC/Mr. Mohammad Arif	
Facility Identification #	71000004	Facility Name: T & A Oil Company Inc.	
Dates costs incurred:	From	08/28/23 to 12/29/23 Request date: 01/0	9/24
		FIXED RATE COSTS DETAIL	
DATE INVOICE#	DE	ESCRIPTION AND WORK PLAN TASK AMOUNT	
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ADDITIONAL OTHER FIXE	D RATE COST	TS (from Extra Fixed Rate Costs page);	\$0.00
		TOTAL OTHER FIXED RATE COSTS:	\$0.00
		TOTAL FIXED RATE COSTS	\$624.40

Interim Re	quest No.	1				Page	11	of	16
	t /Responsible	Party:	Snyder Enviro	nmental & Const	ruction, LLC/Mr	. Mohamm	ad Arif		
	entification #	71000004		Facility Name	: T & A Oil Com				
Dates cost	s incurred:	From	08/28/23	to	12/29/23	Reques	t date:	01/0	9/24
			OTHER	DIRECT COST	S DETAIL				
DATE	INVOICE#	TRAVE	LER'S NAME,	# OF NIGHTS A	ND WORK PLAI	N TASK		AMOUNT	
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ADDITIONAL	LODGING CO	STS (from	the Extra Oth	er Direct Costs					\$0.00
				T	OTAL LODGING	COSTS:			\$0.00

Interim Request No.	1				Page	12	of.	16
Consultant /Responsible		Snyder Enviror	nmental & Cons	struction, LLC/Mr.	Mohamm	ad Arif		
Facility Identification #			Facility Name	e: T & A Oil Comp	any inc.			
Dates costs incurred:	From	08/28/23	to	12/29/23	Reques	t date:	01/)9/24
		OTHER D	IRECT COS	TS DETAIL			1216	915 8 8 8
DATE INVOICE#		DESCRIPTION	ON AND WORK	(PLAN TASK			AMOUN'	Γ
LABORATORY:								
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ADDITIONAL LABORATOR	RY COSTS (from the Extra						\$0.00
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Interim Requ	uest No.	1				Page	13	of	16
Consultant /		e Party:	Snyder Environ	mental & Cons	truction, LLC/Mr.	Mohamm	ad Arif		
Facility Iden					e: T & A Oil Com	oany Inc.			
Dates costs		From	08/28/23	to	12/29/23	Reques	t date:	01/	09/24
			OTHER DI	RECT COS	TS DETAIL			ide calabe	
DATE	INVOICE#		DESCRIPTIO	N AND WORK	(PLAN TASK			AMOUN	T
SUBCONTRA	CTS:								
10/18/23	126087	Future E.Se	rvices Emergeno	y Response #1	. 10/4/2023				\$3,828.6
10/31/23	126143		rvices Emergend					,	\$4,173.0
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DDITIONAL:	SUBCONTR	ACTS COST	S (from the Ext	ra Other Dire	et Costs page):				\$0.00
					SUBCONTRACTS	COSTS		\$	8,001.60
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Interim Red	quest No.	1				Page	14	of	16
	/Responsibl	e Party:	Snyder Enviro	onmental & Con	struction, LLC/Mi		ad Arif		
	ntification #	71000004			ne: T & A Oil Com	pany Inc.			
Dates cost	s incurred:	From	08/28/23	to	12/29/23	Reques	st date:	01/0	9/24
			OTHER D	DIRECTOS	TS DETAIL .				
DATE	INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK			AMOUN	
SUPPLIES:									
09/22/23	1846391	Pro White N	Marking Paint I	Lowes Work Pla	n Prep. Task 1				\$11.38

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ADDITIONAL	SUPPLIES C	OSTS (from	the Extra Oth	ner Direct Cost	s page):				\$0.00
					TOTAL SUPPLIE	S COSTS:		· · · · · · · · · · · · · · · · · · ·	\$11.38
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Interim Request No.	1	Page	15	of	16
Consultant /Responsibl	e Party:	Snyder Environmental & Construction, LLC/Mr. Mohamm	ad Arif		
Facility Identification #	71000004	Facility Name: T & A Oil Company Inc.			
Dates costs incurred:	From	08/28/23 to 12/29/23 Reques	t date:	01/09	/24
		OTHER DIRECT COSTS DETAIL			
DATE INVOICE#		DESCRIPTION AND WORK PLAN TASK		AMOUNT	
OTHER/MISC. DIRECT CO	OSTS:				
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DDITIONAL OTHER/MISC	COSTS	rom the Extra Other Direct Costs page):			\$0.00
		TOTAL OTHER/MISC, COSTS:			\$0.00
		TOTAL OTHER DIRECT COSTS		\$8,01	2.98



INVOICE

Date:

Invoice #:

29-Dec-2023

LIT-1002660

PO BOX 3317 Little Rock, AR 72203

Phone: (501) 801-2776

Web: snyderenvironmental.com

Project Details:

T & A Oil Company, Inc. Mr. Arif Muhammad 1 Silver Oak Drive Searcy AR 72143

Bill To:

2309AR448EC - Environmental Consulting Limited Site Assessment & Interim Remediation Work Plan, 540 Dave Creek Parkway, Fairfield Bay, AR 72088

Due Date	Payment Terms	PO Number	Contact Em	nail	(1) (2)
29-Jan-2024	Net 30		billing@snyo	derenvironmenta	l.com ·
Item	Description	Quantity	UOM	Unit Price	Amount
Consulting	Environmental Consulting Limited Site Assessment & Interim Remediation Work Pla Check # 5276 in the amount of \$7500.00 Dat September 13, 2023 is debited for SEC Invoid LIT-1002403	ed		22890.05	22890.05

Retainage Total this Invoice Payments/Credits 0.00 22890.05

ents/Credits

.00

Balance Due

22890.05

Domestic ACH and Wire Payments

Receiver Bank: Veritex Community Bank Receiver Bank Routing Transit/ABA Number: 113024164 Receiver Bank Address: 17950 Preston Road, Suite 500, Dallas, Texas 7525

Beneficiary Name: Snyder Environmental & Construction, LLC Beneficiary Account #: 5501383003 Beneficiary Address: 4028 Daley Ave., Ft. Worth, TX 76180 Snyder Environ

Attn; Ac Pi Little

Correct amount is & 22,889.98 per/Scott Kemph Snyder Mr. Mohammad Arif 1 Silver Oak Drive Searcy, AR 72143 917-626-4407 e-mail:

mmarif16@hotmail.com

LOCATION
T & A Oil Company Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088
ADEQ Facility ID 71000004
LUST ID:71-0028
AFIN 71-00212

5,007.60 \$

5,007.60/

22,889.98

ATTENTION:

10/31/2023

Mr. Mohammad Arif

Date	Item Description	Units		Unit Rate		Total
8/28/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan and Limited Site Assessment	2 ′	\$	165.00	\$	330.00
8/31/2023	Project Manager P.G. Site Visit for Work Plan Prep for Remedial Action Plan and Limited Site Assessment	5 /	\$	165.00	\$	825.00
8/31/2023	Mileage Snyder-Job Site-Snyder	176 ~	\$	0.70	S	123.20
9/1/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	5′	\$	165,00	\$	825.00
9/11/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	41	\$	165.00	s	660.00
9/12/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4.2	\$	165.00	S	660.00
9/13/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4	Ś	165.00	s	660.00
9/14/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4	\$	165.00	\$	660.00
9/15/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4	Š	165.00	\$	660.00
9/22/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4	Š	165.00	Š	660.00
9/22/2023	Mileage Snyder-Job Site-Snyder	176	Ś	0.70	Š	123.20
	Project Manager P.G. Work Plan Prep for Remedial Action Plan File			165.00	•	1,320.00
9/27/2023	at DEQ	8′	\$	100.00	ð	, 1,020,00
9/27/2023	Administrative Assistant Clerical	3 🖍	\$	90.00	\$	270.00
10/4/2023	Mileage Snyder-DEQ File Remedial Action Plan-Snyder	3 ′	\$	0.70	\$	2.10
10/4/2023	Project Manager P.G. Emergency Response Evacuate Wells and Sumps	8′	\$	165.00	\$	1,320.00
10/4/2023	Mileage Snyder-Job Site-Snyder	176	\$	0.70	\$	123.20
10/5/2023	Project Manager P.G. Emergency Response Reporting #1	3 <	\$	165.00	\$	495.00
10/5/2023	Mileage Snyder-DEQ File Report #1-Snyder	3 -	\$	0.70	\$	2,10
10/26/2023	Project Manager P.G. Gauge Wells and Check Sumps	41	\$	165.00	\$	660.00
10/26/2023	Mileage Snyder-Job Site-Snyder	176 🗇	\$	0.70	\$	123.20
10/27/2023	Project Manager P.G. Emergency Response Evacuate Wells and Sumps	. 8′	\$	165.00	\$	1,320.00
10/27/2023	Mileage Snyder-Job Site-Snyder	176 🗇	\$	0.70	\$	123.20
10/30/2023	Project Manager P.G. Emergency Response Reporting #2	3 /	\$	165.00	\$	495,00
10/30/2023	Mileage Snyder-DEQ File Report #2-Snyder	3 ⊂	\$	0.70	\$	2.10
11/13/2023	Project Manager P.G. Emergency Response File Change Order #1	2 /	\$	165,00	\$	330.00
11/13/2023	Mileage Snyder-DEQ File Change Order #1-Snyder	3/	\$	0.70	s	2.10
12/29/2023	Reimbursement Preparation Cost	1	\$	500.00	\$	500.00
	THIRD PARTY EXPENSES					
Date	Item Description	Units		Unit Rate		Total
9/22/2023	Lowes White Paint to Mark for AR One Call Underground Utility Locate	1	\$	13.66	\$	13.66
10/18/2023	Future Energy Services 10/4/23 Emergency Response Evacuation	1	\$	4,594.32	\$	4,594,32 /

INVOICE TOTAL

Future Energy Services 10/27/23 Emergency Response Evacuation



MEMORANDUM

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager Riv 2/21/24

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

February 14, 2024

Subject:

Technical Review of Reimbursement Application #1

For Time Period: August 28, 2023 to December 29, 2023

Amount Requested: \$22889.98 (\$15,389.98)

T & A Oil Co. Inc. [Mohammad Arif]

540 Dave Creek Parkway Fairfield Bay, AR 72088

LUST #71-0028

ID #71000004

AFIN: 71-00212

The following is in response to your memo to me dated January 30, 2024.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Emergency Response. OLR issued a Request for Emergency Response Work Plan on October 3, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

On September 11, 2023, in an effort to expedite activity to the site, OLR initially requested a Limited Site Assessment and Interim Remediation Work Plan and Cost Estimate. On September 25, 2023, before the plans could be implemented, continued surface discharge of petroleum free product was observed originating from the UST tank basin. The continued surface discharge prompted the consultant to propose a Remedial Action Plan on September 27, 2023. After reviewing the plan and taking into consideration the events of September 25, 2023, the OLR determined that the plan was not sufficient according to the needs of the release.

On October 3, 2023, the OLR issued a request for Emergency Response (ER) Work Plan. ER activities were to include a plan to dewater of the UST tank pit, and, at the consultant's recommendation, a plan to remove the USTs and over-excavate contaminated soils, to be submitted on October 10, 2023. To facilitate such a plan, OLR waived the requirement to submit a UST System 30-day Notice of Closure. The ER Work Plan was partially and conditionally approved on October 4, 2023, addressing UST tank pit dewatering. A second request to satisfy the remainder of the ER request was issued on October 12, 2023.

On November 6, 2023, at the request of the Responsible Party (RP), an in-person meeting was held between OLR, the RP, his associate, and his environmental consultant Snyder Environmental. The RP proposed a Conceptual Remedial Action Work Plan rather than cooperating with the ER request to remove USTs and over-excavate contaminated soils. After reviewing the plan, taking into consideration the perceived risk to human health and the environment, and all other available data, the OLR determined that the conceptual plan was not sufficient according to the needs of the release. A third request for cooperation and fulfillment of ER activity was issued on December 1, 2023. On January 11, 2024, OLR approved Change Order #1 (CO #1) to the Emergency Response Work Plan. CO #1 accounted for additional UST tank pit dewatering, in an effort to remediate of the continued surface discharge.

To date, OLR has not received a work plan to remove USTs and over-excavate contaminated soils.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Four (4) Emergency Action Reports have been submitted on October 5, October 9, October 30, 2023, and on February 6, 2024. To date, approximately 13,700 gal. of liquid waste has been removed from the site via UST tank basin dewatering, a partial fulfillment to OLR's Emergency Response request issued on October 3, 2023.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #1 (RA #1) concerns activities related to:

- Partial preparation of a Request for Limited Site Assessment and Interim Free Product Removal Work Plan and Cost Estimate, issued by OLR on September 11, 2023.
- Partial preparation, fulfillment, and reporting of an Emergency Response Work Plan, conditionally approved on October 4, 2023.
- Change Order #1 to the Emergency Response Work Plan, approved January 11, 2024.
- Preparation of RA #1

b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which may conflict with Reg. 12 or which was not preapproved by technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's brief project summary partially recounts the history of the LUST investigation. Please see comments under 1b for an expanded case history.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant provided a map of the facility which pertains to the September 11, 2023 Request for Interim Free Product Removal Work Plan. The map illustrates proposed installation of soil borings, groundwater/MDPE extraction wells and a surface soil excavation area, activities which have not yet been implemented. I have attached photos from the 4th Emergency Response Report, depicting the impact of continued surface discharge of petroleum.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

Although a UST System 30-Day Notice of Closure form was received on January 12, 2024, the OLR has yet to receive a work plan for the remainder of the October 4, 2023 Request for Emergency Response Work Plan. OLR also waived submitting a 30-Day Notice in the original ER request. It is my opinion that continued remediation via UST tank pit dewatering is a short-term solution; however, as a gesture of good faith, OLR has approved funds for additional dewatering activity. To abate the source of contamination at the referenced facility, OLR concurs with the consultant's recommendation to remove the USTs and over-excavate contaminated soils.

Attachment 2

January 30 and February 2, 2024 Emergency Response Photographs T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028 540 Dave Creek Parkway Fairfield Bay, AR 72088

Page 2



Surface water discharge down gradient of seep as observed on January 30, 2024.

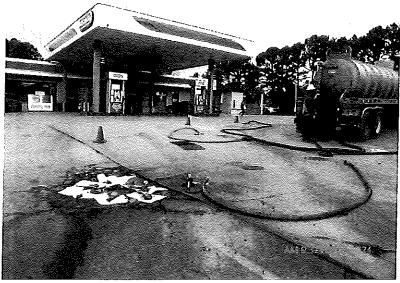


Conditions observed on February 2, 2024 midway through the evacuation event.

Attachment 2
January 30 and February 2, 2024 Emergency Response Photographs
T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028
540 Dave Creek Parkway
Fairfield Bay, AR 72088
Page 3



Close up of fuel/water evacuation process on February 2, 2024.



Close up of fuel/water evacuation process on February 2, 2024 adjacent to the seep.



JAN 29 2024 DEQ - RST JAN 23 2024 S. T. 11: 244m

Project Summary for T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028 540 Dave Creek Parkway, Fairfield Bay, AR 72088

Trust Fund Reimbursement Application #1 August 28, 2023 - December 29, 2023

Claim Amount \$22,889.98

To: Ms. Jacqueline Trotta, CPM Trust Fund Administrator, Arkansas Energy and Environment and (AE&E) Office of Land Resources (OLR), Assessment & Remediation Program Regulated Storage Tanks (RST)

Snyder Environmental Construction, LLC (SEC) on behalf of Mr. Mohammad Arif of T&A Company, Inc. is pleased to submit Reimbursement Package #1 for ADEQ LUST 71-0028. This reimbursement application includes two invoices for costs incurred for corrective action operations; 1) invoice for the preparation and submittal of Remedial Action Plan and Cost Estimate dated September 27, 2023, and 2) invoice for performance of two (2) emergency operation evacuation events on October 4, 2023, and October 27, 2023.

On behalf of T & A Oil Company Inc. SEC, submitted the Remedial Action Plan and Cost Estimate on September 27, 2023, in response to the AE&E OLR RST September 11, 2023, request for interim remedial action plan and cost estimate. Figure 2 provided as an Attachment to this Memorandum depicts the project site and proposed remedial activities outlined in the September 27, 2023.

AE&E OLR RST requested emergency operations on October 3, 2023, via email to "vacuum out and dewater the UST tank pit for implementation as soon as practical", SEC mobilized to the project site on October 4, 2023, and evacuated 4,600 gallons of fluid from the UST basin under manifest. Based upon site conditions observed in the UST basin on October 26, 2023, SEC returned to the project site on October 27, 2023, to evacuate 5,300 gallons of fluid from the UST basin under manifest.

On behalf of Mr. Mohammad Arif of T&A Company, Inc, thank you for your consideration of the request for reimbursement of the attached Reimbursement Package #1 for ADEQ LUST 71-0028. Should there be any questions or concerns with this reimbursement package or the LUST case 71-0028 in general, please feel free to contact me at 512-648-2119 (direct) or 501-350-8102 (cell) or via email at skemph@snyderenvironmental.com.

Respectfully Submitted,

T. Scott Kemph, P.G.

Vice President of Environmental Consulting Snyder Environmental Construction, LLC

1. Doott Kemph

Attachments:

Figure 2 Proposed Remedial Action Activities T&A Oil Company Inc. Facility ID 71000004, AFIN 71-00212, LUST ID # 71-0028

540 Dave Creek Parkway, Fairfield Bay, AR 72088

Reimbursement Package #1 for ADEQ LUST 71-0028

Approximate Scale = 1-inch equals 20-foot Proposed MONEY (ASTRICTOR

Proposed MDPE Well Location

75

Figure 2
Proposed Remedial Action Activities for
T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028
540 Dave Creek Parkway
Fairfield Bay, AR 72088

North



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: August 28, 2024

Subject:

Mid-South Sales Inc. 116 Highway 63 West

Marked Tree, AR

ID #56000091

LUST #56-0019

AFIN 56-00273

A request for reimbursement (#2) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on May 21, 2024. The RP of this site reported a product release (#56-0019) on June 29, 2022, after receiving notification that fuel was observed around a pump of the UST dispensing system. The name and the address of the RP:

E. Ritter Oil Company Attn: Maura Ashton 10 Elm Street Marked Tree, AR 72365

The period covered by this application is December 17, 2023, through May 1, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Free Product Removal Work Plan, Change Order #1, and preparation of Reimbursement Application #2.

During implementation of the Free Product Removal Work Plan, 16,340 gallons of petroleum contaminated groundwater was removed and disposed from the UST basin.

This application includes five (5) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling \$141,281.65. Included in PMI's invoice(s) are charges from: ETEC (\$70,663.82) and Future Energy Services (\$13,707.52).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$141,281.65 was checked against documentation provided. An adjustment of \$537.68 to reduce monitoring well installation to pre-approved rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 141,281.65
Less: Deductible	- 00.00
Less: Adjustments	<u>- 537.68</u>
Total Net Claim	<u>\$ 140,743.97</u>

It is recommended that the claim made by the RP be considered in the amount of \$140,743.97.

56000091-02 LUST #56-0019 BG, JT

Approved Work Plans

56000091

56-0019

MID-SOUTH SALES INC.

	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	12/15/2022	Approval of SAWP & C.E.	PMI	\$52,672.14
02	01/08/2024	Approval of FPRWP & C.E.	PMI	\$178,385.03
03	03/11/2024	C.O.1-FPRWP	РМІ	\$4,577.97
				\$235,635.14

Approved Payments

56000091

560019

MID-SOUTH SALES INC.

Date Approved

Amount

5 /1 /2024

\$44,940.75

\$44,940.75

APPLICATION FOR REIMBURSEMENT

from the

PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number:	56000091	
(2)	Responsible Party	Information:		
	Company Name	E. Ritter Oil Company		
•	Contact Person	Maura Ashton		
	Address	10 Elm Street		
	City and State	Marked Tree, AR		
	Zip Code	72365		•
	Phone	(870) 823-5540		
3)	Release Location			
	Facility Name	Mid-South Sales Inc.		
	Address	116 Highway 63 West		
	City and State	Marked Tree, AR		
4)	Type of Tank (che	ck only one):		
	Aboveground	U	nderground x	
5)	Type of Product Re	eleased:		
	Gasoline	Kerosene	Jet Fuel	Diesel x Heating Oil
,	Aviation Gas	Used Motor Oil	Other	(list)
	Date of Release	6/29/2022	Release (LUST) N	lumber 56-0019

Page 2 of 16 Facility ID# 56000091 Date 05/01/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

E. Ritter Oil Company
Maura Ashton
Type/Print name of Owner/Operator or Responsible Party
Maura B. Ashton
Signature of Owner/Operator or Responsible Party
\\ ACKNOWLEDGEMENT
Sworn to and subscribed before me this day of,2024 .
y) Vallor Gleorder Notary Public
My Commission Expires: MARION BEARDEN NUTARY PUBLIC POINSETT COUNTY, ARKANSAS COMM. EXP. JUNE 08, 2031

COMMISSION NO. 12382085

Revised 01/2016

PROOF OF PAYMENT AFFIDAVIT

I, Richard Davis			d, am responsible to e	
this application is cor				
	ment; all of which are			
	Principal		Management, Inc.	
this date, Pollution		has been paid in	tull by E. Ritter C	oil Company
for the invoices conta	linea in this reimpurs	ement request:		
	Invoice Number	Invoice Date	Invoice Amount	
	TK65438	1/26/2024	\$1,069.44	
	TK80725	2/26/2024	\$19,061.00	
	TL01742	4/18/2024	\$119,150.85	-
	TL09217	5/1/2024	\$1,000.36	
	TL09220	5/1/2024	\$1,000.00	
	Total		\$141,281.65	
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Richard	d Davis, Principal			
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	112 01	2-2		
My Commission Expires:	D-ale	alblo	MELISSA KAY	DUNCAN
			Notary Public Van Buren	- Arkansas County
			Commission # My Commission Expir	12351044
			1	

Interim Request No.	2					COST SUM	MARY SHEET
Consultant /Responsible	Party:	PMI/E. Ritte	er Oil Company				
Facility Identification #:	56000091		Facility Name:	Mid-South S	ales, Inc.		
Dates current costs incu	rred:	From	12/17/23	to	05/01/24	Request Date	: 05/01/24
			COST SUM	MARY			
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost	
Principal/Managerial				0.00		\$0.00	
Professional/Technical		PE		192.00		\$7,626.61	
Support				3.50	¥	\$82.71	
Totals				195.50		\$7,709.31	
Total Actual Labo	r Costs x 3						\$23,127.9
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	al Cost	
Equipment Rental						\$10,864.00	
Per Diem (meals only, w	ith docume	nted overniç	ght stay)		\$756.00		
Mileage						\$1,723.40	
Other				8		\$0.00	
Total Fixed Rate Co	osts			5 Y			\$13,343.4
3. OTHER DIRECT COSTS	6 (List by cat	egory - atta	ch recap)		Actua	I Cost	
Lodging		14	9			\$1,779.05	
Laboratory				= 19		\$0.00	
Subcontracts			a .			\$84,371.34	
Supplies						\$0.00	
Other					7	\$358.21	
Total Other Direct	Costs						\$86,508.6
4. Reimbursement Prepa	ration Cost	for RA#(s)	2	(\$	500 or \$1000	0)	\$1,000.0
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA	Prep)		\$123,979.9
6. Markup on Total Other	Direct Cost	s (maximun	n 20%)				\$17,301.72
7. TOTAL CLAIM AMOUN	T (Enter t	otal amount	claimed for re	imbursemer	nt)		\$141,281.65
A. Total Reimbursement	Requested t	o Date Inclu	ıding Above:				\$193,722.40
3. Less Amount Deductib	le (\$25,000,	\$15,000, or	\$7,500)			,	\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed	by RST:				0.00
). Less Amount Previous		·			8		\$44,940.75
. Amount of this Reques	t (same as li	ne 7 above	unless it is the	1st Reques	t):		\$141,281.65

Interim Request No.	2				Page	4	of	16
Consultant /Responsib	le Party:	PMI/E, Ritter	Oil Company	/				
Facility Identification #	56000091	Faci	ility Name:	Mid-South Sal	les, Inc.			
Dates costs incurred:	From	12/17/23	to	05/01/24	Reque	st date:	05/	01/24
		DIRECT	LABOR (COST DETA	IL SE OF			
DATE INVOICE#	EMPLO	OYEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
PRINCIPAL/MANAGERIA	AL:		· · · · · · · · · · · · · · · · · · ·			.1		
								\$0.0
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		Minnes						\$0.00
								\$0.00
								\$0.00
ADDITIONAL PRINC	MGR COST							
		TOTAL PRI	NCIPAL/MA	NAGERIAL:	0.00			\$0.00

Interim Request No.	2				Page	5	of	16
Consultant /Responsib	le Party:	PMI/E. Ritter (Oil Compan	/	<u> </u>			
Facility Identification #	56000091	Faci	lity Name:	Mid-South S	ales, Inc.	· · · ·		
Dates costs incurred:	From	12/17/23	to	05/01/24	Reque	st date:	0.	5/01/24
		DIRECT LA	BOR COS	ST DETAIL				
DATE INVOICE#	EMPLO	YEE NAME	WORK	LAN TASK	HOURS	RATE	A	MOUNT
PROFESSIONAL/TECHN	ICAL:					·	· · · · · · · · · · · · · · · · · · ·	
01/03/24 TK65438	Stan Rasbur	ry	Task 1		√ 1.00	\$42.24		\$42.24
01/10/24 TK65438	Stan Rasbur	ry	Task 1		v 1.00	\$42.24		\$42.24
01/08/24 TK65438	Stan Rasbur	ry	Task 2		√, 3.00	\$42.24		\$126.72
01/09/24 TK65438	Stan Rasbur	ry	Task 2		, 1.00	\$42.24		\$42.24
01/11/24 TK65438	Stan Rasbur	ry	Task 2		1.00	\$42.24		\$42.24
01/16/24 TK65438	Stan Rasbur	ry	Task 2		, 1.00	\$42.24		\$42.24
01/19/24 TK65438	Matt Marbu	ry	Task 2		0.50	\$37.11		\$18.56
01/23/24 TK80725	Stan Rasbur	ry	Task 2		\$ 5.50	\$42.24		\$232.32
01/26/24 TK80725	Stan Rasbur	ry	Task 2		, 1.00	\$42.24	***************************************	\$42.24
01/29/24 TK80725	Stan Rasburi	ry	Task 2		1.00	\$42.24		\$42.24
01/30/24 TK80725	Stan Rasburi	ry	Task 2		1.00	\$42.24		\$42.24
02/05/24 TK80725	Stan Rasburi	ry	Task 2		2.00	\$42.24		\$84.48
02/07/24 TK80725	Stan Rasburi	ry	Task 2		√ 1.00	\$42.24		\$42.24
02/09/24 TK80725	Stan Rasburi	У	Task 2		√ 1.00	\$42.24		\$42.24
02/12/24 TK80725	Stan Rasburi	ry	Task 2		10.00	\$42.24		\$422.40
02/13/24 TK80725	Stan Rasburi	γ	Task 2		√, 10.00	\$42.24		\$422.40
02/14/24 TK80725	Stan Rasburi	γ	Task 2		, 10.00	\$42.24		\$422.40
02/16/24 TK80725	Stan Rasburr	У	Task 4		1.00	\$42.24	********	\$42.24
02/15/24 TK80725	Stan Rasburr	γ	Task 5		× 4.00	\$42.24		\$168.96
03/05/24 TL01742	Stan Rasburr	У	Task 1		√ 3.00	\$42.24		\$126.72
02/19/24 TL01742	Stan Rasburr	У	Task 2		, 2.00	\$42.24		\$84.48
03/05/24 TL01742	Stan Rasburr	У	Task 2		2.00	\$42.24		\$84.48
03/08/24 TL01742	Stan Rasburr	У	Task 2		, 2.00	\$42.24		\$84.48
03/11/24 TL01742	Stan Rasburr	У	Task 2		, 10.00	\$42.24		\$422.40
03/12/24 TL01742	Stan Rasburr	У	Task 2		. 10.00	\$42.24		\$422.40
03/13/24 TL01742	Stan Rasburr	У	Task 2		y 3.50	\$42.24		\$147.84
03/18/24 TL01742	Stan Rasburr	У	Task 2		8.00	\$42.24		\$337.92
03/19/24 TL01742	Stan Rasburr	У	Task 2		10.00	\$42.24		\$422.40
03/20/24 TL01742	Stan Rasburr	У	Task 2		V 2.50	\$42.24		\$105.60
03/13/24 TL01742	Kiefer Vaugh	n	Task 2		. 9.00	\$34.86		\$313.74
03/14/24 TL01742	Kiefer Vaugh	n	Task 2		, 9.00	\$34.86		\$313.74
	Kiefer Vaugh		Task 2		2 3.00	\$34.86		\$104.58
ADDITIONAL PROF/TE	CH COSTS	(from the Extr	a Direct La	bor Page):	62.00		\$	2,292.95
		OFESSIONAL			192.00		\$	7,626.61

Interim Reques	st No. 2				Page 5	Λ	of	16
Consultant /Re	sponsible Party:	PMI/E. Ritter (Oil Company					
Facility Identifi	cation # 56000091	Faci	lity Name: M	id-South Sale	es, Inc.			
Dates costs in	curred: From	12/17/23	to	05/01/24	Reques	t date:	0.	5/01/24
	J	EXTRA DIRE	CT LABOR	COST DE	TAIL			
		YEE NAME		AN TASK	HOURS	RATE	A	MOUNT
	age as needed to re	cord each type		bor				
04/01/24 TL017		· · · · · · · · · · · · · · · · · · ·	Task 3		1.00	\$43.58		\$43.5
04/04/24 TL017	42 Stan Rasbu	rry	Task 3		√ 7.00	\$43.58		\$305.00
03/07/24 TL017	42 Stan Rasbu	rry	Task 3		√ 8.00	\$42.24		\$337.92
02/22/24 TL017	42 Stan Rasbu	rry	Task 4		√ 2.00	\$42.24		\$84.48
03/05/24 TL017	42 Stan Rasbu	ry	Task 4		` 1.00	\$42.24		\$42.24
03/07/24 TL017	42 Stan Rasbui	ry	Task 4		√ 1.00	\$42.24		\$42.24
03/20/24 TL017	42 Stan Rasbui	ry	Task 4		√ 1.00	\$42.24		\$42.24
03/07/24 TL017	42 Matthew D	avis	Task 4		∨ 8.00	\$20.80		\$166.40
03/07/24 TL017	42 Randy Ward	1	Task 4		8.00	\$20.75		\$166.00
03/25/24 TL017	42 Stan Rasbur	ry	Task 5		8.00	\$43.58		\$348.64
03/26/24 TL017	42 Stan Rasbur	ry	Task 5		y 2.00	\$43.58		\$87.16
03/27/24 TL017	42 Stan Rasbur	ry	Task 5		2.00	\$43.58		\$87,16
03/28/24 TL017	42 Stan Rasbur	ry	Task 5		2.00	\$43.58		\$87.16
04/03/24 TL017	42 Stan Rasbur	ry	Task 5		, 3.00	\$43.58		\$130.74
03/14/24 TL017	42 Stan Rasbur	ry	Task 5		2.00	\$42.24		\$84.48
03/20/24 TL017	42 Stan Rasbur	ry	Task 5		1.50	\$42.24		\$63.36
04/04/24 TL017	42 Danny Lloyd		Task 5		1.50	\$28.90		\$43.35
04/09/24 TL092	17 Stan Rasbur	ry	Task 5		2.00	\$43.58		\$87.16
04/10/24 TL092	17 Stan Rasbur	ry	Task 5		, 1.00	\$43.58		\$43.58
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lanually enter th	ese totals on the co	rresponding"	Direct Labor'	'page:	62.00			\$2,292.95

Interim R	equest No.	2				Page	6	of	16
Consulta	nt /Responsib	le Party:	PMI/E. Ritte	r Oil Company	/				
	lentification#	56000091			Mid-South Sale				
Dates cos	sts incurred:	From	12/17/23		05/01/24		t date:	05/	01/24
			DIREC	T LABOR C	COST DETA	IL			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
SUPPORT									
03/06/24	TL01742	Terri Rasbu	rry	Task 1		^{>} 1.00	\$23.27		\$23.27
04/10/24	TL09217	Terri Rasbu	rry	Task 5		, 2.50	\$23.77		\$59.43
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				Rounding		1.00	\$0.01		\$0.01
				Hours Adj.		-1.00			\$0.00
ADD	ITIONAL SUPI	PORT COST	S (from the	Extra Direct I	abor Page):	7			
				TOTAL SUPPO		3.50			\$82.71
				200685			,		
			TOTAL	DIRECT LAE	OR COSTS:	195.50			\$7,709.31

Interim Re	equest No.	2				Page	7	of	16
Consultar	nt /Responsibl	e Party:	PMI/E. Ritter Oil	Compa	ny				
Facility Id	entification#	56000091	Facility	Name:	Mid-South Sale	es, Inc.			
Dates cos	ts incurred:	From	12/17/23	to	05/01/24	Req	uest date:	0	5/01/24
			FIXED RA	TE CO	STS DETAIL				
DATE	INVOICE#	VI	NDOR AND WOR	RK PLAN	TASK	UNITS	RATE	Α	MOUNT
EQUIPMEN	T RENTAL						***		
02/12/24	TK80725	Drill Rig Cha	arge: Task 2		1 111111111	\ 1	\$1,975.00		\$1,975.00
02/13/24	TK80725	Drill Rig Cha	arge: Task 2			·; 1	\$1,975.00		\$1,975.00
02/14/24	TK80725	Drill Rig Cha	arge: Task 2			√ 1	\$1,975.00		\$1,975.00
02/15/24	TK80725	Drill Rig Cha	arge: Task 2			y 1	\$1,975.00		\$1,975.00
02/12/24	TK80725	Monitoring	Well Install: Task	2		, 13	\$28.50		\$370.50
02/13/24	TK80725	Monitoring	Well Install: Task	2		্ব 39	\$28.50		. \$1,111.50
02/14/24	TK80725		Well Install: Task			. 52	\$28.50		\$1,482.00
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ADDITIONAL	EQUIPMENT R	ENTAL (from	the Extra Fixed Ra	ate Cost	s page):				
						QUIPMENT	RENTAL:		\$10,864.00

· · · · · · · · · · · · · · · · · · ·	equest No.	2				Page	8	of	16
Consultar	nt /Responsibl	e Party:	PMI/E. Ritter O	il Company					
Facility Id	entification #	56000091	F	acility Name	: Mid-South Sale	es, Inc.			
Dates cos	ts incurred:	From	12/17/23	to	05/01/24	Request	date:	05/0	1/24
			FIXED RAT	E COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK P	LAN TASK	# OF NIGHTS	RATE	A	MOUNT	
MEAL PER	DIEM:								
02/12/24	TK80725	Stan Rasburr	y: Task 2		7 2	\$54.00		9	108.00
02/12/24	TK80725	Brad Matthe	ws: Task 2		³ 3	\$54.00		\$	6162.0
02/12/24	TK80725	Matt Marbur	y: Task 2		· 3	\$54.00		9	162.0
03/15/24	TL01742	Kiefer Vaugh	n: Task 2		√ 2	\$54.00		9	108.0
03/11/24	TL01742	Stan Rasburr	y: Task 2		y 2	\$54.00		\$	108.0
03/18/24	TL01742	Stan Rasburr	y: Task 2	1	¥ 2	\$54.00		\$	108.0
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DEITIONA	 MEAL BED T	NEW COSTS	from the Ever	Elyna Data (Posts nagoli				ΨΟ.ΟΟ
ANDITIUU	LIVICAL PER L	NEW COSTS	(from the Extra			LOGETO		۸-	756.00
				TOTAL	IEAL PER DIEN	100515:		\$ 1	756.00

Consultant /Responsible Party: PMI/E. Ritter Oil Company Facility Identification # 56000991 Facility Name: Mid-South Sales, Inc.	### AMOUNT \$200.20 \$100.10 \$100.10 \$100.10 \$200.20 \$120.40 \$40.60 \$100.10 \$100.10 \$100.10 \$100.10
Dates costs incurred: From 12/17/23 to 05/01/24 Request of	\$200.20 \$100.10 \$100.10 \$100.10 \$100.10 \$200.20 \$120.40 \$40.60 \$100.10
STATE INVOICE# ROUTE AND WORK PLAN TASK # OF MILES RATE MILEAGE: O1/23/24 TK80725 S Rasburry: Office-Site-Office: Task 2 286.00 \$0.70 02/12/24 TK80725 S Rasburry: Office-Site: Task 2 143.00 \$0.70 02/14/24 TK80725 S Rasburry: Site-Office: Task 2 143.00 \$0.70 02/14/24 TK80725 S Rasburry: Site-Office: Task 2 143.00 \$0.70 02/12/24 TK80725 Support Truck: Office-Site: Task 2 143.00 \$0.70 02/15/24 TK80725 Support Truck: Office-Site: Task 2 143.00 \$0.70 02/15/24 TK80725 Support Truck: Site-Office: Task 2 143.00 \$0.70 03/07/24 TL01742 S Rasburry: Office-Site-Office: Task 2 1286.00 \$0.70 03/11/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/13/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 143.00 \$0.70 03/13/24 TL01742 S Rasburry: Site-Office: Task 2 143.00 \$0.70 03/13/24 TL01742 S Rasburry: Site-Office: Task 2 143.00 \$0.70 03/13/24 TL01742 S Rasburry: Site-Office: Task 2 143.00 \$0.70 03/18/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/18/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/18/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Site-Office: Task 2 58.00 \$0.70 03/19/24	\$200.20 \$100.10 \$100.10 \$100.10 \$100.10 \$200.20 \$120.40 \$40.60 \$100.10
DATE INVOICE# ROUTE AND WORK PLAN TASK # OF MILES RATE MILEAGE: 01/23/24 TK80725 S Rasburry: Office-Site-Office: Task 2 286.00 \$0.70 02/12/24 TK80725 S Rasburry: Office-Site: Task 2 143.00 \$0.70 02/14/24 TK80725 S Rasburry: Site-Office: Task 2 143.00 \$0.70 02/15/24 TK80725 Support Truck: Office-Site: Task 2 143.00 \$0.70 02/15/24 TK80725 Support Truck: Site-Office: Task 2 143.00 \$0.70 03/07/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 1286.00 \$0.70 03/11/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/13/24 TL01742 K Vaughn: Office-Site: Task 2 143.00 \$0.70 03/13/24 TL01742 K Vaughn: Site - Office: Task 2 143.00 \$0.70 03/15/24 TL01742 K Vaughn: Site - Office: Task 2 143.00 \$0.70 03/18/24 TL01742 S Rasburry: Site-Office: Task 2 143.00 \$0.70 03/18/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 172.00 \$0.70 03/19/24 TL01742	\$200.20 \$100.10 \$100.10 \$100.10 \$200.20 \$120.40 \$40.60 \$100.10
MILEAGE: 01/23/24 TK80725 S Rasburry: Office-Site-Office: Task 2 286.00 \$0.70 02/12/24 TK80725 S Rasburry: Office-Site: Task 2 143.00 \$0.70 02/14/24 TK80725 S Rasburry: Site-Office: Task 2 143.00 \$0.70 02/12/24 TK80725 Support Truck: Office-Site: Task 2 143.00 \$0.70 02/15/24 TK80725 Support Truck: Site-Office: Task 2 143.00 \$0.70 03/07/24 TL01742 S Rasburry: Office-Site-Office: Task 2 286.00 \$0.70 03/11/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/13/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 143.00 \$0.70 03/13/24 TL01742 S Rasburry: Site-Office: Task 2 143.00 \$0.70 03/15/24 TL01742 K Vaughn: Site - Office: Task 2 143.00 \$0.70 03/18/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/19/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 <	\$200.20 \$100.10 \$100.10 \$100.10 \$200.20 \$120.40 \$40.60 \$100.10
01/23/24 TK80725 S Rasburry: Office-Site-Office: Task 2 286.00 \$0.70 02/12/24 TK80725 S Rasburry: Office-Site: Task 2 143.00 \$0.70 02/14/24 TK80725 S Rasburry: Site-Office: Task 2 143.00 \$0.70 02/12/24 TK80725 Support Truck: Office-Site: Task 2 143.00 \$0.70 02/15/24 TK80725 Support Truck: Site-Office: Task 2 143.00 \$0.70 03/07/24 TL01742 S Rasburry: Office-Site-Office: Task 2 1286.00 \$0.70 03/11/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 172.00 \$0.70 03/13/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 143.00 \$0.70 03/13/24 TL01742 S Rasburry: Site-Office: Task 2 143.00 \$0.70 03/15/24 TL01742 S Rasburry: Site-Office: Task 2 143.00 \$0.70 03/18/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 143.00 \$0.70 03/19/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70	\$100.10 \$100.10 \$100.10 \$100.10 \$200.20 \$120.40 \$40.60 \$100.10
02/12/24 TK80725 S Rasburry: Office-Site: Task 2 143.00 \$0.70 02/14/24 TK80725 S Rasburry: Site-Office: Task 2 143.00 \$0.70 02/12/24 TK80725 Support Truck: Office-Site: Task 2 143.00 \$0.70 02/15/24 TK80725 Support Truck: Site-Office: Task 2 143.00 \$0.70 03/07/24 TL01742 S Rasburry: Office-Site-Office: Task 2 286.00 \$0.70 03/11/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/12/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 143.00 \$0.70 03/13/24 TL01742 K Vaughn: Office: Task 2 143.00 \$0.70 03/15/24 TL01742 K Vaughn: Site - Office: Task 2 143.00 \$0.70 03/18/24 TL01742 S Rasburry: Office-Site-Hotel: Task 2 172.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 58.00 \$0.70 03/19/24 TL01742 S Rasburry: Hotel-Site-Hotel: Task 2 172.00 \$0.70 03/20/24 TL01742 S Rasburry: Site-Office: Task 2 143.00	\$100.10 \$100.10 \$100.10 \$100.10 \$200.20 \$120.40 \$40.60 \$100.10
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03/20/24 TL01742 S Rasburry: Site-Office: Task 2 , 143.00 \$0.70	\$120.40
Y '	\$40.60
04/04/24 TL01742 S Rasburry: Office-Site-Office: Task 3 , 286.00 \$0.70	\$100.10
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	\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):	\$0.00
TOTAL MILEAGE COSTS:	\$1,723.40

Interim Request No.	2				Page	10	of	16
Consultant /Responsible	Party:	PMI/E. Ritter C	Oil Compa	iny				
Facility Identification #	56000091			Mid-South Sa	les, Inc.			
Dates costs incurred:	From	12/17/23	to	05/01/24	Reques	st date:	05/	01/24
		FIXED RAT	E COS	TS DETAIL				
DATE INVOICE#	Di	SCRIPTION AN	ID WORK	(PLAN TASK			AMOUNT	• • • • • • • • • • • • • • • • • • • •
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DDITIONAL OTHER FIXED	RATE COST	S/from Evtra E	lyad Bat	a Coete nanal				\$0.00
ITOMAL OTHER) IALL	- NA (E 300)			R FIXED RATE				\$0.00
		JOIN		ATIVED IVUIT				φυ.υυ
		TO	ЭТДІ БІ	XED RATE	COSTS		Q.4	3,343.40
			- 1971 big 1 & 1		<u> </u>		Ψ	0,070.70

Consultant /Responsible Facility Identification # Dates costs incurred: DATE INVOICE#		PMI/E. Ritto 12/17/2	er Oil Compa Facility						
Dates costs incurred: DATE INVOICE#		12/17/2	Facility	Mamo: M					
DATE INVOICE#	From	12/17/2		Maine, W	lid-South Sales	, Inc.			
	 Touriseus usersetes deutscheine Australie 	± E/ ± / / E.	3 to)	05/01/24	Request	date:	05/	01/24
		OTHER	DIRECT	COSTS	DETAIL				
COOMIC	TRAVEL	ER'S NAM	E, # OF NIGI	ITS AND	WORK PLAN	TASK		AMOUN	T
LODGING:									
02/12/24 TK80725	Matt Marbu	ıry, Stan Ras	burry, Brad f	Matthews	, Task 2			7	\$954.33
	Kiefer Vaug	nn: Task 2							\$295.42
	Stan Rasbur							7	\$263.42
03/18/24 TL01742	Stan Rasbur	ry: Task 2		-	——————————————————————————————————————			<u> </u>	\$265,88
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DDITIONAL LODGING CO	STS (from	the Extra O	ther Direct C			200-			\$0.00
				IOT	AL LODGING (30818:		\$ 1	,779.05

Interim Red	quest No.	2				Page	12	` of	16
Consultant	/Responsibl	e Party:	PMI/E. Ritter	Oil Company					
	ntification#	56000091		Facility Nam	e: Mid-South Sale	s, Inc.			•
Dates costs	s incurred:	From	12/17/23	to	05/01/24	Request	date:	05/	01/24
			OTHER	DIRECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK			AMOUN	T
LABORATO	RY:								
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DDITIONAL	LABORATOR	Y COSTS /	from the Extra	a Other Direct C	losts page):				\$0.00
					L LABORATORY	COSTS:			\$0.00

03/22/24 TL01742	From ETEC: Invoice Future Ener		Facility Name to IRECT COS ON AND WORK 2 oice 126511: T	K PLAN TASK ask 4	s, Inc. Request	\$7 \$7	0,663.82 1,157.19 2,550.33
DATE INVOICE# SUBCONTRACTS: 03/22/24 TL01742 03/22/24 TL01742	From ETEC: Invoice Future Ener	OTHER D DESCRIPTION CE #7206: Task 2 rgy Services: Inv	to IRECT COS ON AND WORK 2 oice 126511: T	05/01/24 TS DETAIL K PLAN TASK ask 4		\$7 \$7	0,663.8; 1,157.19
DATE INVOICE# SUBCONTRACTS: 03/22/24 TL01742 03/22/24 TL01742	ETEC: Invoid	OTHER D DESCRIPTION CE #7206: Task 2 rgy Services: Inv	IRECT COS ON AND WORK 2 oice 126511: T	TS DETAIL K PLAN TASK ask 4	Request	\$7 \$7	0,663.8; 1,157.19
03/22/24 TL01742 03/22/24 TL01742	Future Ener	DESCRIPTIO ce #7206: Task 2 rgy Services: Inv	ON AND WORK 2 . roice 126511: T	K PLAN TASK ask 4		\$7 \$	0,663.8; 1,157.19
03/22/24 TL01742 03/22/24 TL01742	Future Ener	ce #7206: Task 2 rgy Services: Inv	2 roice 126511: T	ask 4		\$7 \$	0,663.8; 1,157.19
03/22/24 TL01742 03/22/24 TL01742	Future Ener	rgy Services: Inv	oice 126511: T			\$	1,157.19
03/22/24 TL01742	Future Ener	rgy Services: Inv	oice 126511: T			\$	1,157.19
03/31/24 TL01742	Future Ener	rgy Services: Inv	oice 126561: T	ask 4		\$1	2,550.3
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DDITIONAL SUBCONTRA	ACTS COST	'S (from the Ex					\$0.00
			TOTAL:	SUBCONTRACTS	COSTS:	 \$84	,371.34
	interesperation on the last				allocations rescribed		

Interim Request No.	2	<u> </u>			Page	14	of	16
Consultant /Responsible		PMI/E. Ritter	Oil Company					
Facility Identification #	56000091			e: Mid-South Sale	s, Inc.			
Dates costs incurred:	From	12/17/23	to	05/01/24	Request	date:	05/0	01/24
		OTHER	DIRECT COS	TS DETAIL				
ATE INVOICE#		DESCRIPT	ION AND WOR	(PLAN TASK			AMOUN'	r
SUPPLIES:								
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								<u> </u>
ODITIONAL SUPPLIES C	OSTS (from	the Extra Otl						\$0.00
]	OTAL SUPPLIES	COSTS:			\$0.00

Interim Req	uest No.	2				Page	15	of	16
Consultant	/Responsibl	e Party:	PMI/E. Ritter C	il Company					
	ntification#	·····		Facility Name	e: Mid-South Sale	s, Inc.			
Dates costs	s incurred:	From	12/17/23	to	05/01/24	Request	date:	05,	/01/24
			OTHER D	IRECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPTION	ON AND WOR	CPLAN TASK			AMOUN	I T
THER/MISC	C. DIRECT C	OSTS:							
03/15/24	TL09217	Saline Cour	ty Landfill: Invo	ice 4857-00002	20755: Task 4				\$358.2
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	***************************************						***************************************		
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				un	Minute 1				
				AU SERVICE					. 60.0
DDITIONAL	OTHER/MIS	C. COSTS (from the Extra		osts page): 'AL OTHER/MISO	COSTS:			\$0.0 \$358.2
							r in		
				TOTAL O	THER DIRECT	COSTS		\$86	5,508.6



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

To:

E. Ritter Oil Company

Attn: Maura Ashton 10 Elm Street

Marked Tree, AR 72365

REMIT TO:

Invoice Number: TK65438

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date: For Period:

1/26/2024

12/11/2023 to 1/20/2024

	Martinum -		
Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
 1.00 Hour(s) cost estimate 	Item Date 1/3/24 - Senior Geologist - Stan Rasburry e revisions	\$42.24	\$42.24
, 1.00 Hour(s) provide addit	Item Date 1/10/24 - Senior Geologist - Stan Rasburry lional requested information for UIC Permit application	\$42.24	\$42.24
2.00 Hour(s)		Total Labor	\$84.48
	3 Times Hourly Rate		
		Subtotal	\$253.44
		Task Total	\$253.44
TASK: Task 2			
Direct Labor Costs			
3.00 Hour(s)	Item Date 1/8/24 - Senior Geologist - Stan Rasburry	\$42.24	\$126.72
Review DEC operations	work plan approval; schedule site reconnaissance; coordinate free p	product removal	
1.00 Hour(s) coordinate si	Item Date 1/9/24 - Senior Geologist - Stan Rasburry te operations	\$42.24	\$42.24
y 1.00 Hour(s) coordinate su	Item Date 1/11/24 - Senior Geologist - Stan Rasburry irfactant flush operations	\$42.24	\$42.24
1.00 Hour(s) coordinate re	Item Date 1/16/24 - Senior Geologist - Stan Rasburry -scheduling on site meeting for project planning	\$42.24	\$42.24
√ 0.50 Hour(s) Geoprobe To	Item Date 1/19/24 - Field Supervisor - Matt Marbury oling Quotes	\$37.11	\$18.56
6.50 Hour(s)	<u> </u>	Total Labor	\$272.00



Invoice No.: Project No.:

TK65438

Project:

KT237071

Sales, Inc.

116 Highway 63 W Marked Tree, AR

ERIT - Trust Fund - Mid South

Project Mgr:

Doug Ford

Quantity Description of Services

Rate

Total

Continued

TASK: Task 2

3 Times Hourly Rate

Subtotal

\$816.00

Task Total

\$816.00

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019

Invoice Total

\$1,069.44



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W

Marked Tree, AR

To:

E. Ritter Oil Company

Attn: Maura Ashton 10 Elm Street

Marked Tree, AR 72365

REMIT TO:

Invoice Number: TK80725

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date:

2/26/2024

For Period:

1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
TASK: Task 2 - Free Pro	oduct Removal		
Direct Labor Costs			
5.50 Hour(s) Project kick-off	Item Date 1/23/24 - Senior Geologist - Stan Rasburry meeting with client	\$42.24	\$232.32
1.00 Hour(s) coordinate site of	Item Date 1/26/24 - Senior Geologist - Stan Rasburry operations	\$42.24	\$42.24
1.00 Hour(s) Coordinate site	Item Date 1/29/24 - Senior Geologist - Stan Rasburry operations	\$42.24	\$42.24
1.00 Hour(s) Coordinate Free	Item Date 1/30/24 - Senior Geologist - Stan Rasburry Product Removal operations	\$42.24	\$42.24
2.00 Hour(s) Coordinate site	Item Date 2/5/24 - Senior Geologist - Stan Rasburry operations	. \$42.24	\$84.48
1.00 Hour(s) Coordinate surfa	Item Date 2/7/24 - Senior Geologist - Stan Rasburry actant flushing operations	\$42.24	\$42.24
1.00 Hour(s) coordinate site o	Item Date 2/9/24 - Senior Geologist - Stan Rasburry operations	\$42.24	\$42.24
	Item Date 2/12/24 - Senior Geologist - Stan Rasburry ion/extraction well installation	\$42.24	\$422.40
10.00 Hour(s)	Item Date 2/13/24 - Senior Geologist - Stan Rasburry ion well Installation	\$42.24	\$422.40
, 10.00 Hour(s)	Item Date 2/14/24 - Senior Geologist - Stan Rasburry ion/extraction well installation	\$42.24	\$422.40
42.50 Hour(s)	<u></u>	Total Labor	\$1,795.20
	3 Times Hourly Rate		
		Subtotal	\$5,385.60



Invoice No.: Project No.: TK80725 KT237071

Project:

ERIT - Trust Fund - Mid South

Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2 - Free Pro	duct Removal		
Direct Project Expenses	5		
¥ 1.00	Item Date 2/12/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
€ 1.00	Item Date 2/13/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
√ 1.00	Item Date 2/14/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
√₂ 1.00	Item Date 2/15/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
. 13.00 Feet	Item Date 2/12/24 - Monitoring Well Install	\$28.50	\$370.50
√ 39.00 Feet	Item Date 2/13/24 - Monitoring Well Install	\$28.50	\$1,111.50
7 52.00 Feet	Item Date 2/14/24 - Monitoring Well Install	\$28.50	\$1,482.00
> 2.00 Nightly	Item Date 2/12/24 - Per Diem - Meals Only - Stan Rasburry	\$54.00	\$108.00
≽ 3.00 Nightly	Item Date 2/12/24 - Per Diem - Meals Only - Brad Matthews	\$54.00	\$162.00
3.00 Nightly	Item Date 2/12/24 - Per Diem - Meals Only - Matt Marbury	\$54.00	\$162.00
y \$954.33 Cost+	Item Date 2/5/24 - Lodging	20%	\$1,145.20
AIRBNB HMZM	DEP5JM 05-FEB-24 010064725946 01006472594600030001 Marbury, N 2 Matt Marbury Stan Rasburry Brad Matthews	Matt Lodging for	
> 286.00 Mile(s)	Item Date 1/23/24 - Stan Rasburry: Mileage - Office - Site - Office	\$0.700	\$200.20
143.00 Mile(s)	Item Date 2/12/24 - Stan Rasburry: Mileage - Office - Site	\$0.700	\$100.10
	Item Date 2/14/24 - Stan Rasburry: Mileage - Site - Office	\$0.700	\$100.10
143.00 Mile(s)		\$0.700	\$100.10
√ 143.00 Mile(s)	Item Date 2/12/24 - Additional Truck: Mileage	\$0.700	\$100.10
, 143.00 Mile(s)	Item Date 2/15/24 - Additional Truck: Mileage	φυ./υυ	φ100.10
VVork	Site - Office		
		Subtotal	\$13,041.80
		Task Total	\$18,427.40
TASK: Task 4 - Managen	nent of Investigative Derived Waste		
Direct Labor Costs			
1.00 Hour(s) waste profile pre	Item Date 2/16/24 - Senior Geologist - Stan Rasburry paration	\$42.24	\$42.24
1.00 Hour(s)	=	Total Labor	\$42.24
	3 Times Hourly Rate		
		Subtotal	\$126.72
		Task Total	\$126.72
TASK: Task 5 - Data Man	agement-Report Preparation		
Direct Labor Costs			
4.00 Hour(s)	Item Date 2/15/24 - Senior Geologist - Stan Rasburry Free Product Removal Report	\$42.24	\$168.96



Invoice No.: Project No.: TK80725 KT237071

Project:

ERIT - Trust Fund - Mid South

Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr:

Doug Ford

 Quantity
 Description of Services
 Rate
 Total

 Continued

 TASK: Task 5 - Data Management-Report Preparation

 4.00 Hour(s)
 Total Labor
 \$168.96

 3 Times Hourly Rate

 Subtotal
 \$506.88

 Task Total
 \$506.88

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019

Invoice Total

\$19,061.00



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

To:

E. Ritter Oil Company Attn: Maura Ashton

10 Elm Street

Marked Tree, AR 72365

REMIT TO:

Invoice Number: TL01742

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date:

4/18/2024

For Period:

2/18/2024 to 4/06/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1 - Work Pla	n Prep		
Direct Labor Costs			
, 3.00 Hour(s) Prepare change	ltem Date 3/5/24 - Senior Geologist - Stan Rasburry order #1	\$42.24	\$126.72
, 1.00 Hour(s) Change Order 1	Item Date 3/6/24 - Administrative Staff II - Terri Rasburry	\$23.27	\$23.27
4.00 Hour(s)	-	Total Labor	\$149.99
	3 Times Hourly Rate		
		Subtotal	\$449.97
		Task Total	\$449.97
TASK: Task 2 - Free Prod	luct Removal		
Direct Labor Costs			
2.00 Hour(s) coordinate surfac	Item Date 2/19/24 - Senior Geologist - Stan Rasburry tant flush operations	\$42.24	\$84.48
2.00 Hour(s) coordinate free pr	Item Date 3/5/24 - Senior Geologist - Stan Rasburry oduct removal operations	\$42.24	\$84.48
√ 2.00 Hour(s) coordinate site op	Item Date 3/8/24 - Senior Geologist - Stan Rasburry erations	\$42.24	\$84.48
	Item Date 3/11/24 - Senior Geologist - Stan Rasburry actor surfactant injection operations	\$42.24	\$422.40
	Item Date 3/12/24 - Senior Geologist - Stan Rasburry actor surfactant injection operations	\$42.24	\$422.40
	Item Date 3/13/24 - Senior Geologist - Stan Rasburry t injection operations; return travel to PMI Little Rock office	\$42.24	\$147.84



Invoice No.: TL01742 Project No.: KT23707

Project No.: KT237071

Project: ERIT - Trust Fund - Mid South

Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr: Doug Ford

	Projectivi	gr; Doug Ford	
Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2 - Free Pr	roduct Removal		
Direct Labor Costs			
8.00 Hour(s) Supervise free	Item Date 3/18/24 - Senior Geologist - Stan Rasburry product removal operations	\$42.24	\$337.92
* 10.00 Hour(s) Supervise free	Item Date 3/19/24 - Senior Geologist - Stan Rasburry product removal operations	\$42.24	\$422.40
√ 2.50 Hour(s) supervise free	Item Date 3/20/24 - Senior Geologist - Stan Rasburry product removal	\$42.24	\$105.60
9.00 Hour(s) Task 2 - Surfac	Item Date 3/13/24 - Project Geologist - Kiefer Vaughn tant Injection Oversite	\$34.86	\$313.74
∖, 9.00 Hour(s) Task 2 - Surfac	Item Date 3/14/24 - Project Geologist - Kiefer Vaughn tant Injection Oversite	\$34.86	\$313.74
3.00 Hour(s)	ltem Date 3/15/24 - Project Geologist - Kiefer Vaughn	\$34.86	\$104.58
71.00 Hour(s)		Total Labor	\$2,844.06
	3 Times Hourly Rate		
	,	Subtotal	\$8,532.18
Direct Project Expense	es		
\$70,663.82 Cost+	Item Date 3/22/24 - ETEC Inc, Inv# 7206	20%	\$84,796.58
\$295.42 Cost+	Item Date 3/15/24 - Kiefer Vaughn - Lodging	20%	\$354.50
2.00 Nightly	Item Date 3/15/24 - Kiefer Vaughn - Per Diem - Meals Only	\$54.00	\$108.00
> \$263.42 Cost+	Item Date 3/11/24 - Stan Rasburry - Lodging	20%	\$316.10
2.00 Nightly	Item Date 3/11/24 - Stan Rasburry - Per Diem - Meals Only	\$54.00	\$108.00
¥\$265.88 Cost+	Item Date 3/18/24 - Stan Rasburry - Lodging	20%	\$319.06
ү 🚶 2.00 Nìghtly	Item Date 3/18/24 - Stan Rasburry - Per Diem - Meals Only	\$54.00	\$108.00
√ 286.00 Mile(s)	Item Date 3/7/24 - Stan Rasburry: Mileage: Office -Site-Office	\$0.700	\$200.20
🖟 172.00 Mile(s)	Item Date 3/11/24 - Stan Rasburry: Mileage: Office -Site-Hotel	\$0.700	\$120.40
[}] 58.00 Mile(s)	Item Date 3/12/24 - Stan Rasburry: Mileage: Hotel -Site-Hotel	\$0.700	\$40.60
ा 143.00 Mile(s)	Item Date 3/13/24 - Kiefer Vaughn: Mileage: Office to Site	\$0.700	\$100.10
143.00 Mile(s)	Item Date 3/13/24 - Stan Rasburry; Mileage: Site-Office	\$0.700	\$100.10
143.00 Mile(s)	Item Date 3/15/24 - Kiefer Vaughn: Mileage: Site to Office	\$0.700	\$100.10
172.00 Mile(s)	Item Date 3/18/24 - Stan Rasburry: Mileage: Office -Site-Hotel	\$0.700	\$120.40
58.00 Mile(s)	Item Date 3/19/24 - Stan Rasburry: Mileage: Hotel -Site-Hotel	\$0.700	\$40.60
₹143.00 Mile(s)	Item Date 3/20/24 - Stan Rasburry: Mileage: Site-Office	\$0.700	\$100.10
		Subtotal	\$87,032.84
		Task Total	\$95,565.02

TASK: Task 3 - Pre and Post-Groundwater Gauing

Direct Labor Costs

TERMS: DUE UPON PRESENTATION OF INVOICE

Created on 4/12/2024 Page 2 of 4



Invoice No.: Project No.:

TL01742 KT237071

Project:

ERIT - Trust Fund - Mid South

Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 3 - Pre and	Post-Groundwater Gauing		
Direct Labor Costs			
√ 1.00 Hour(s) Coordinate post-	Item Date 4/1/24 - Senior Geologist - Stan Rasburry injection/extraction gauging	\$43.58	\$43.58
7.00 Hour(s) perform post-ext	Item Date 4/4/24 - Senior Geologist - Stan Rasburry raction groundwater monitoring	\$43.58	\$305.06
8.00 Hour(s) perform pre-inje	ltem Date 3/7/24 - Senior Geologist - Stan Rasburry ction/extraction well gauging	\$42.24	\$337.92
16.00 Hour(s)	_	Total Labor	\$686.56
	3 Times Hourly Rate		
		Subtotal	\$2,059.68
Direct Project Expenses	S		
286.00 Mile(s)	Item Date 4/4/24 - Stan Rasburry: Mileage: Office -Site-Office	\$0.700	\$200.20
		Subtotal	\$200.20
		Task Total	\$2,259.88
TASK: Task 4 - Managen	nent of Investigative Derived Waste		
Direct Labor Costs			
2.00 Hour(s) prepare and sub	Item Date 2/22/24 - Senior Geologist - Stan Rasburry mít waste profile; coordinate soil disposal	\$42.24	\$84.48
1.00 Hour(s) coordinate waste	Item Date 3/5/24 - Senior Geologist - Stan Rasburry e soil disposal	\$42.24	\$42.24
1.00 Hour(s) soil disposal	Item Date 3/7/24 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
7 1.00 Hour(s) coordinate liquid	Item Date 3/20/24 - Senior Geologist - Stan Rasburry waste disposal	\$42.24	\$42.24
8.00 Hour(s) 8.00 Hour(s)	Item Date 3/7/24 - Environmental Technician II - Matthew Davis Item Date 3/7/24 - Environmental Technician II - Randy Ward	\$20.80 \$20.75	\$166.40 \$166.00
21.00 Hour(s)	-	Total Labor	\$543,60
	3 Times Hourly Rate		
		Subtotal	\$1,630.80
Direct Project Expenses			
\$1,157.19 Cost+	Item Date 3/22/24 - Future Energy Services of Oklahoma Inc; Inv# 126511	20%	\$1,388.63



Invoice No.: Project No.: TL01742 KT237071

Project:

ERIT - Trust Fund - Mid South

Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 4 - Manager	ment of Investigative Derived Waste		
Direct Project Expenses	s		
\$12,550.33 Cost+	Item Date 3/31/24 - Future Energy Services of Oklahoma Inc; Inv# 126561	20%	\$15,060.40
		Subtotal	\$16,449.03
		Task Total	\$18,079.83
TASK: Task 5 - Data Ma	nagement-Report Preparation		
Direct Labor Costs			
8.00 Hour(s) Free Product Re	Item Date 3/25/24 - Senior Geologist - Stan Rasburry emoval Report Preparation	\$43.58	\$348.64
2.00 Hour(s)report preparation	Item Date 3/26/24 - Senior Geologist - Stan Rasburry on	\$43.58	\$87.16
2.00 Hour(s) report preparation	Item Date 3/27/24 - Senior Geologist - Stan Rasburry on	\$43.58	\$87.16
2.00 Hour(s) report preparation	Item Date 3/28/24 - Senior Geologist - Stan Rasburry	\$43.58	\$87.16
3.00 Hour(s) report preparation	Item Date 4/3/24 - Senior Geologist - Stan Rasburry on	\$43.58	\$130.74
2.00 Hour(s) prepare data for	Item Date 3/14/24 - Senior Geologist - Stan Rasburry Free Product Removal Report	\$42.24	\$84.48
1.50 Hour(s) prepare data for	Item Date 3/20/24 - Senior Geologist - Stan Rasburry Free Product Removal Report	\$42.24	\$63.36
1.50 Hour(s) V Prepare Free Pre	Item Date 4/4/24 - Environmental Technician III - Danny Lloyd oduct Removal Report Drawings and Maps, Plot to PDF and Place in Pro	\$28.90 oject File	\$43.35
22.00 Hour(s)	_	Total Labor	\$932.05
	3 Times Hourly Rate		
		Subtotal	\$2,796.15
÷		Task Total	\$2,796.15

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019

Invoice Total \$119,150.85



Little Rock, AR 501-221-7122

Project Mgr:

Doug Ford

Project:

ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

To:

E. Ritter Oil Company Attn: Maura Ashton

10 Elm Street

Marked Tree, AR 72365

REMIT TO:

Invoice Number: TL09217

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date:

5/01/2024

For Period:

4/07/2024 to 4/20/2024

\$429.85 \$429.85
\$429.85
\$429.85
\$429.85
\$87.16
\$43.58
\$59.43
\$190.17
\$570.51
\$570.51

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019 AFIN: 56-00273



Invoice No.: TL09217 Project No.: KT237071

Project: ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr: D

Doug Ford

Invoice Total

\$1,000.36



Little Rock, AR 501-221-7122

Project Mgr: Doug Ford

Project:

ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

To:

E. Ritter Oil Company Attn: Maura Ashton

10 Elm Street

Marked Tree, AR 72365

REMIT TO:

Invoice Number: TL09220

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date:

5/01/2024

Task Total

For Period:

4/21/2024 to 4/27/2024

Quantity	Description of Services	Rate	Total
TASK: General			
Direct Project Expe	nses		
1.00	Item Date 5/1/24 - Application #2 Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00
		Subtotal	\$1,000.00

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019 AFIN: 56-00273

Invoice Total

\$1,000.00

\$1,000.00



MEMORANDUM

Bridget Green 4/7/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

May 29, 2024

Subject:

Technical Review of Reimbursement Application #2

For Time Period: 12/17/23 – 5/1/24 Amount Requested: \$141,281.65 Mid-South Sales Inc [E Ritter Oil Co]

116 Hwy 63 West, Marked Tree, AR 72365

ID #56000091

LUST #56-0019

AFIN: 56-00273

The following is in response to your memo to me dated 5/22/24.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Free product removal. A *Free Product Removal Report* was received on 4/11/24, satisfactorily meeting the remediation goals. A Monitoring Well Decommissioning Work Plan was requested on 5/17/24.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The goal of the cleanup was free product removal "to the maximum extent practicable" in accordance with 40CFR280.65. An environmental investigation was concluded on 3/14/23. RST technical staff completed an Exposure Assessment finding no unacceptable exposures to HHE; however, finding that free product [diesel] was in need of recovery.

A Free Product Removal Work Plan was approved on 1/8/24 utilizing surfactant flushing as the remediation technology. The project has not sustained any unusual delays.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

During initial release responses in June 2022 and prior to referral of the subject LUST to the RST technical staff, Pollution Management Inc. removed and disposed approximately 11 tons of contaminated surface soils from the release site.

During implementation of the *Free Product Removal Work Plan*, 16,340 gallons of petroleum contaminated groundwater was removed and disposed from the UST basin.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- 1) Preparation and implementation of a *Free Product Removal Work Plan* and Change Order #1, approved on 1/8/24 and 3/11/24, respectively; and
- 2) Preparation of RA#2.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

Neither unapproved activities nor conflicts with Rule 12 noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's Project Status Report reasonable reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has included a site sketch highlighting the UST basin and monitoring/remediation wells.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

A "no further action" determination is pending the proper abandonment of unused monitoring wells.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

May 14, 2024

RECEIVED

MAY 21-2024

DEG - RST

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #2

Mid-South Sales, Inc. 116 Highway 63 West

Marked Tree, Arkansas 72365

Facility ID: 56000091

LUST #: 56-0019

AFIN: 56-00273

Dear Ms. Trotta:

Enclosed please find the Second Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of E. Ritter Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

Melissa K. Duncan

Enclosure: Application #2

Cc: Maura Ashton

Job #: ERIT-12743 (KT237071)

TRUST FUND PROJECT STATUS REPORT #2

E. Ritter Oil Company Mid-South Sales, Inc. 116 Highway 63 West Marked Tree, Arkansas 72365 Poinsett County

LUST #56-0019

Facility ID #56000091 AFIN: 56-00273

Period of December 17, 2023 through May 1, 2024

Project Summary & Reimbursable Activities:

This is the 2nd reimbursement application for LUST #56-0019.

In correspondence dated September 22, 2022, Arkansas Energy & Environment, Division of Environmental Quality (DEQ) requested development and submittal of a Site Assessment Work Plan (SAWP) and Cost Estimate. The request was in response to emergency abatement operations, initiated on June 28, 2022, when soil staining/diesel fuel was observed around a concrete pad and aboveground piping associated with the fuel dispensing system. Subsequent investigation, repair and UST system testing was completed, and PMI submitted an Initial Response to a Release Report (IRR) on July 7, 2022. Approximately 11.07 tons of impacted soil was transported to a Class 1 landfill for disposal on August 2, 2022.

PMI submitted the requested work plan on October 27, 2022. DEQ requested revisions to the plan and a revised SAWP was submitted on November 9, 2022. The work plan was approved, and site assessment activities were conducted. A total of six (6) soil borings were installed and four (4) of the borings were converted into temporary groundwater monitoring wells. Soil surface samples, soil boring samples and groundwater samples were collected and analyzed for hydrocarbon constituents. Results of the site assessment indicated minor soil and groundwater impact outside the UST basin. Measurable free product diesel was present in the tank basin in observation wells OW-1 (0.06'), OW-2 (0.07') and MW-3 (0.06'). The TPH-DRO concentration (2,290 mg/kg) in Boring B-2 at the 12-foot depth interval exceeded the RST screening level for free product in soil (>1,210 mg/kg). PMI submitted a Site Assessment Report on March 13, 2023.

Based on the presence of free product in the tank basin, DEQ requested a Free Product Removal Work Plan and Cost Estimate. PMI submitted the work plan on August 24, 2023. On September 18, 2023, the RST case manager issued a Notice of Deficiency, stating that the in-situ remedial method presented in the work plan was an inappropriate remedy for the conditions found at the facility. PMI submitted a revised work plan on November 9, 2023. The revised work plan was approved on January 8, 2024, and free product removal operations were implemented on March 11, 2024. PMI and ETEC completed the surfactant injection/extraction operations on March 19, 2024. A Free Product Removal Report was submitted on April 10, 2024.

Summary of Approved Cost and PMI Invoices:

Approved Revised Site Assessment Work Plan: \$52,672.14
Previously Reimbursed: \$44,940.75
Approved Free Product Removal Work Plan: \$178,385.03
Approved Change Order #1: \$4,577.97

Amount Included in Reimbursement Application #1:

\$141,281.65

Invoice #TK65438 01/26/24

Task 1: Work Plan Preparation

Task 2: Coordination and Implementation of Approved Free Product Removal Work Plan

Invoice #TK80725 02/26/24

Task 2: Preparation/submittal of Site Assessment Work Plan and Cost Estimate

Coordination and Implementation of Approved Free Product Removal Work Plan

Task 4: Management of Investigative Derived Waste

Task 5: Data Management and Report Preparation

Invoice #TL01742 04/18/24

Task 1: Change Order #1 Preparation

Task 2: Coordination and Implementation of Approved Free Product Removal Work Plan

Task 3: Perform Pre-injection and Post-extraction Groundwater Gauging

Task 4: Management of Investigative Derived Waste Task5: Data Management and Report Preparation

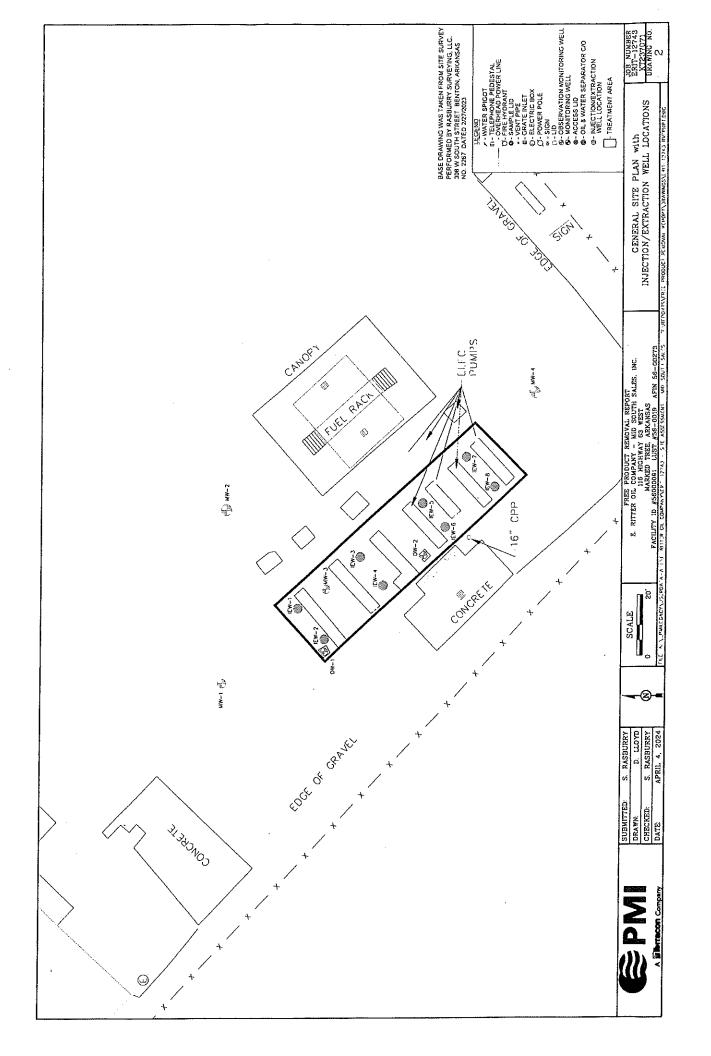
Invoice #TL09217 05/01/24

Task 4: IDW Management and Disposal

Task 5: Data Management and Report Preparation/Submittal

Invoice #TL09220 05/01/24

Application #2 Preparation Fee





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: August 28, 2024

Subject:

Satterfield Gulf #7

1415 Military Road

Benton, AR

ID #63000125 LUST #63-0082 AFIN 63-00685

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on July 9, 2024. The RP of this site reported a product release (#63-0082) on April 20, 2023, after receiving tank closure sample results that indicated petroleum contamination. The name and the address of the RP:

M.M. Satterfield Oil Co. Inc. Attn: M.M. Branch Satterfield P.O. Box 1080 Conway, AR 72033

The period covered by this application is April 20, 2023, through April 19, 2024. Remediation activities for which reimbursement is requested include: preparation of the Revised Limited Site Assessment Report and preparation of Reimbursement Application #1.

A No Further Action (NFA) determination was issued on August 28, 2023.

No waste other than IDW has been removed from this site.

This application includes four (4) invoices from Pollution Management, Inc., A Terracon Company (PMI) totaling \$8,292.51. Included in PMI's invoices are charges for PMI direct labor and Arkansas Analytical (\$1,165.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$8,292.51 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	• .	\$8,292.51
Less: Deductible		- 7,500.00
Less: Adjustments		<u>- 00.00</u>
Total Net Claim	•	<u>\$ 792.51</u>

It is recommended that the claim made by the RP be considered in the amount of \$792.51.

Approved Work Plans

63000125

63-0082

SATTERFIELD GULF #7

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	06/27/2023	Request Limited Site Assessment	PMI	\$16,000.00
				\$16,000.00

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Iden	ntification Number: 63000125
(2)	Responsible Party	Information:
	Company Name	M.M. Satterfield Oil Co. Inc.
	Contact Person	Mr. M.M. Branch Satterfield
	Address	P.O. Box 1080
	City and State	Conway, AR
	Zip Code	72033
	Phone .	501-327-7714
(3)	Release Location	
	Facility Name	Satterfield Gulf #7
	Address	1415 Military Road
	City and State	Benton, AR
(4)	Type of Tank (che	ck only one):
	Aboveground	Underground x
(5)	Type of Product R	eleased:
	Gasolinex	Kerosene Jet Fuel Diesel X Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	4/20/2023 Release (LUST) Number 63-0082

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

M. M. Satterfield Oil Company	
Branch Satterfield	
Type/Print name of Owner/Operator or Responsible P	arty
Bru MM)	
Signature of Owner/Operator or Responsible Party	
ACKNOWLEDG	EMENT
Sworn to and subscribed before me this 31	lay of MAY ,20 24.
My Commission Expires: $\frac{\partial b / 2a / 3\partial 3}{\partial a}$	Milligan Notary Public J

JOYCE PHAM MILLIGAN NOTARY PUBLIC - ARKANSAS FAULKNER COUNTY COMMISSION NO. 12714972 MY COMMISSION EXP. 6-22-2031

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis	·	being of sound mind		
this application is con	apleted per regulator	y requirements. I hav	ve personal knowled	dge of the
contents of this docur		true and correct to t	the best of my know	ledge.
	Principal		Management, inc.	, I certify that, as of
this date, Pollution i		has been paid in	full by Satterfiel	d Oil Company
for the invoices conta	ined in this reimburs	ement request:		
Г				٦
-	Invoice Number	Invoice Date	Invoice Amount	
}	TJ92541	9/2/2023	\$2,758.92	4
	TJ92578	9/2/2023	\$3,635.59	4
	TK20625	10/28/2023	\$1,398.00	_
	TL03089	4/19/2024	\$500.00	
]
.]	Total		\$8,292.51	
.				
Signed this	day of June	, 20		
		•		
Richard	T. Davis, Principal			
<u> </u>	-			*
	,	ACKNOWLEDGEMENT	Г	
Sworn to and subscribed	d before me this	Sloth day of	ano	, 20 <u>24</u> .
	•			· ~ ·
		LIYNO	Organ How	$\frac{1}{2}$
			Notary Pub	k
		v	·	
My Commission Expires:	: 10-210 ·	30210		
,	<u> </u>			
		2	MELISSA KAY DUNCA Notary Public - Arkans	N · Bas
		.]	Van Buren County Commission # 123510	ľ
			My Commission Expires Oct	26, 2026

Interim Request No.	1	and the second s	The second secon	ethick are the second annual problems to the second annual problems to the second annual problems to the second		COST SI	JMMARY	/ SHEET
Consultant /Responsible	Party:	PMI/Satterfi	ield Oil Compar	ıy		,		
Facility Identification #:	63000125		Facility Name:	Satterfield G	iulf #7			
Dates current costs incu	rred:	From	04/20/23	to	04/19/24	Request D	ate:	04/19/24
			COST SUM	MARY	•			
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	al Cost		
Principal/Managerial				0.00		\$0.00		
Professional/Technical				33.25		\$1,298.46		
Support	Sangerson No. 12 April 12 Company Continued in the			6.00	general de la company de la co	\$134.71		
Totals			gar ang panganang ana dari dari - Barrayan, anang a	39,25		\$1,433.17		· · · · · · · · · · · · · · · · · · ·
Total Actual Labo	r Costs x 3							\$4,299.51
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	al Cost		
Equipment Rental						\$2,095.00	1	
Per Diem (meals only, w	ith docume	nted overnig	jht stay)			\$0.00		
Mileage			•			\$0.00		
Other			. " . "			\$0.00		
Total Fixed Rate C	osts							\$2,095.00
3. OTHER DIRECT COST	S (List by ca	tegory - atta	ch recap)		Actua	l Cost		
Lodging						\$0.00		
Laboratory						\$1,165.00		
Subcontracts						\$0.00		
Supplies						\$0.00		
Other						\$0.00		
Total Other Direct	Costs						***************************************	\$1,165.00
4. Reimbursement Prepa	aration Cost	for RA#(s)		(\$	500 or \$100	0)	· · · · · · · · · · · · · · · · · · ·	\$500.00
5. TOTAL ACTUAL COST	ΓS (Labor + I	ixed Costs	+ Other Direct	Costs +RA	Prep)		nn	\$8,059.51
6. Markup on Total Othe	r Direct Cos	ts (maximun	n 20%)				***************************************	\$233.00
7. TOTAL CLAIM AMOUN	NT (Enter t	otal amount	t claimed for re	eimburseme	nt)			\$8,292.51
A. Total Reimbursement	Requested	to Date Inclu	ıding Above:					\$8,292.51
B. Less Amount Deductib	ole (\$25,000,	\$15,000, or	\$7,500)				,	\$7,500.00
C. Less Amount Previous	sly Retained	Disallowed	by RST:	,				\$0.00
D. Less Amount Previous								\$0.00
E. Amount of this Reques	st (same as l	ine 7 abovė	unless it is the	e 1st Reques	st):		- Administration	\$792.51

Interim Request No.	1	- Committee and			Page	4	of	16
Consultant /Responsible	le Party:	PMI/Satterfield	Oil Compa	any	Mary .			
Facility Identification #	63000125	Facil	ity Name:	Satterfield Gulf #	‡ 7	••••		
Dates costs incurred:	From	04/20/23	to	04/19/24	Reques	t date:	04/	19/24
		DIRECT	LABOR C	OST DETAIL				
DATE INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AMO	DUNT
PRINCIPAL/MANAGERIA	L:							
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ADDITIONAL PRINC/	MGR COST	A STATE OF THE PARTY OF THE PAR	perform management agree a control of	2.00				
		TOTAL PRIN	ICIPAL/MA	NAGERIAL:	0.00			\$0.00

Interim Re	equest No.	1	de la la companya de	est tuttien ett et enne ja en en er telletik		Page	5	of :	16
	nt /Responsib	le Party:	PMI/Satterfie	eld Oil Compa	iny				
	entification#				Satterfield Gu	lf #7		······································	
Dates cos	ts incurred:	From	04/20/23	to	04/19/24	Reques	t date:	04/19	724
			DIRECT LA	ABOR COS	T DETAIL				
DATE	INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AMO	JNT
PROFESSIO	ONAL/TECHN	IICAL:							
07/19/23 T	ГЈ92541	Stan Rasbur	ry	LSA		2.00	\$42.24		84.48
07/20/23 T	D92541	Stan Rasbur	ту	LSA		3.00	\$42.24	\$	126.72
07/21/23 T	TJ92541	Stan Rasbur	ry	LSA		4.00	\$42.24	\$	168.96
07/27/23 T	TJ92541	Stan Rasbur	ry	LSA		2.00	\$42.24	(84.48
08/04/23 T	J92541	Stan Rasbur	ry	LSA		2.00	\$42.24	9	84.48
08/07/23 T	J92541	Stan Rasbur	ry	LSA		1.00	\$42.24	9	342.24
08/08/23 T	J92541	Stan Rasbur	ry	LSA		2.00	\$42.24		84.48
07/21/23 T	J92541	Cole Glover		LSA		1.00	\$35.47	9	35.47
08/08/23 T	J92541	Danny Lloyd		LSA		3.25	\$28.30		91.98
06/27/23 T	J92578	Stan Rasbur	ry	LSA		2.00	\$38.09	9	76.18
06/28/23 T	J92578	Stan Rasbur	ry	LSA		1.00	\$38.09	9	38.09
07/10/23 T	192578	Stan Rasbur	ry	LSA		10.00	\$38.09	\$3	80.90
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		Rounding Ad	justment			1.00	\$0.00		\$0.00
		Rounding Ho	urs Adj.			-1.00			\$0.00
ADDITION	IAL PROF/TE	CH COSTS	(from the Ext	ra Direct La	oor Page):				
		TOTAL PR	OFESSIONAL	./TECHNICA	L COSTS:	33.25		\$1,2	98.46

Interim R	equest No.	1		an tanan da an da		Page	6	of 16)
	nt /Responsib	·····		field Oil Compar					
Facility lo	lentification#	63000125		acility Name: S					
Dates co	sts incurred:	From	04/20/2		04/19/24	Request	t date:	04/19/24	
			DIRE	CT LABOR C	OST DETAI	L	entre de la companya		
DATE	INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AMOUNT	
SUPPORT	*								
07/27/23	TJ92541	Terri Rasbu	rry	LSA		1.00	\$23.27		23.2
07/28/23	TJ92541	Terri Rasbu	rry	LSA		2.00	\$23.27		46.5
08/08/23	TJ92541	Terri Rasbu	rry	LSA		2.00	\$23.27		46.5
07/05/23	TJ92578	Cora Nykola	ishen	LSA		1.00	\$18.36		18.3
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ADD	ITIONAL SUP	PORT COST		e Extra Direct L		· no construit sur			
				TOTAL SUPPO	RT COSTS:	6.00		\$13	34.71
			ТОТА	L DIRECT LAB	OR COSTS:	39.25		\$1,43	33.17

Interim Re	equest No.	1				Page	7 (of 16
Consultar	nt /Responsibl	le Party:	PMI/Satterfield	Oil Com	pany	**************************************		
Facility Id	entification#	63000125			Satterfield Gulf	#7		
Dates cos	ts incurred:	From	04/20/23	to	04/19/24	 	uest date:	04/19/24
			FIXED RA	TE CO	STS DETAIL			
DATE	INVOICE#	VI	NDOR AND WO	RK PLAN	TASK	UNITS	RATE	AMOUNT
EQUIPMEN	T RENTAL	<u> </u>	A STATE OF THE STA				<u> </u>	
		PMI Equipn	nent					\$0.0
07/10/23	TJ92578	DPT Service				1	\$1,975.00	\$1,975.0
07/10/23	TJ92578	Interface Pr	obe			1	\$45.00	\$45.0
07/10/23	TJ92578	PID Meter	. ***			1	\$75.00	\$75.00
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DITIONAL	EQUIPMENT RI	ENTAL (from	the Extra Fixed R	ate Cost	s page):		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Carrie (contract your Carrier
					TOTAL E	QUIPMENT	RENTAL:	\$2,095.00

Interim Request No.	1 1				Page	88	of	16
Consultant /Responsibl	e Party:	PMI/Satterfiel	***************************************					
Facility Identification #	63000125	F	acility Nam	e: Satterfield Gulf				
Dates costs incurred:	From	04/20/23	to	04/19/24	Reques	t date:	04/:	19/24
		FIXED RA	TE COSTS	DETAIL				
DATE INVOICE#	TRAVEL	ER AND WORK F	PLAN TASK	# OF NIGHTS	RATE	Α	MOUNT	٢
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ADDITIONAL MEAL PER I	DIEM COSTS	(from the Extr	a Fixed Rate	Costs page): MEAL PER DIE	M COSTS:			\$0.00
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Interim Request No.	1				Page	9	of	16
Consultant /Responsible		PMI/Satterfield						
Facility Identification #	63000125		cility Name	: Satterfield Gulf	U1W			
Dates costs incurred:	From	04/20/23	to	04/19/24	Reques	t date:	04/1	19/2
		FIXED RATE	COSTS	DETAIL	47			117
ATE INVOICE#	ROUTE	AND WORK PLAI	VTASK	# OF MILES	RATE	AM	OUNT	3+1+1
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DDITIONAL MILEAGE CO	OSTS (from t	he Extra Fixed R	ate Costs	page):				\$0.0
			country of the first transferred and the first	TOTAL MILEAG	E COSTS:	en de destada de la carte de la comunidad de la carte de la car	a in material materials and a second	\$0.0

Interim Re	equest No.	1		411, 21, 110, 111, 111, 111, 111, 111, 11	Positive more and accommoderate accommoderate and accommoderate and accommoderate and accommoderate and accommoderate and accommoderate and accommoderate an	Page	10	of	16
	nt /Responsible	e Party:	PMI/Satterfield						
Facility Id	entification#	63000125	Facilit	y Name:	Satterfield Gulf	#7			
Dates cos	ts incurred:	From	04/20/23	to	04/19/24	Reques	t date:	04,	/19/24
			FIXED RAT	E COS	TS DETAIL				
DATE	INVOICE#	D	ESCRIPTION AN	D WORK	(PLAN TASK			AMOUN'	
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ADDITION	I OTHER CAN	ED DATE COS	STS (from Extra l	Fived Pa	te Costs nace)		- returgaler-essektisis-teda	and the same and the same of the same of	\$0.00
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Interim Requ	est No.	1	Annual Agencia Control of the Contro	Annual company of the second s		Page	11	of	16
Consultant /f		Party:	PMI/Satterfield	d Oil Company	Mind Live white.				
Facility Ident				***************************************	Satterfield Gulf	#7			
Dates costs i		From	04/20/23	to	04/19/24	Request	t date:	04/19	9/24
			OTHER D	IRECT COSTS	S DETAIL				A.A. M
DATE	INVOICE#	TRAVE	LER'S NAME, #	FOF NIGHTS AN	D WORK PLAN	TASK	asivo a sikilay	TNUOMA	
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ADDITIONAL L	ODGING CO	OSTS (from	the Extra Oth	er Direct Costs p	page):			·	\$0.00
					OTAL LODGING	COSTS:			\$0.00

Interim Red	quest No.	1	e este alays marijanya ma ma alayliir a teste tenthirili a alay		*** **********************************	a ta ta mata tang ang tang tang tang tang ang tang ang tang ang tang ang tang ang ang tang ang ang ang ang ang	Page	12	of	16
	/Responsibl	e Party:	PMI/Satterfie		<u> </u>					
	ntification#	63000125		Facility	Name: 5	Satterfield Gulf				
Dates costs	s incurred:	From	04/20/23	to		04/19/24	Reques	t date:	04/1	9/24
			OTHER	DIRECT	COSTS	DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND V	VORK P	LAN TASK		620.000.000	AMOUNT	
LABORATO										
08/22/23	TK20625	Arkansas Ar	alytical: Invoi	ce K23AUG	244: LSA				\$	1,165.00
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ADDITIONAL	LABORATO	RY COSTS (from the Extr							\$0.00
					TOTAL	LABORATOR	Y COSTS:		\$1	,165.00
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Interim Request No.	1				Page	13	of	16
Consultant /Responsibl	e Party:	PMI/Satterfie	ld Oil Company					
Facility Identification #				ne: Satterfield Gulf	#7			
Dates costs incurred:	From	04/20/23	to	04/19/24	Reques	t date:	04/3	19/24
		OTHER	DIRECT COS	STS DETAIL				
DATE INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK		Practical Land	AMOUN'	Γ
SUBCONTRACTS:								
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ADDITIONAL SUBCONTR	ACTS COS	S (from the E	xtra Other Dir	ect Costs page):	0.000=0	All of the second secon	The state of the s	\$0.00
			TOTAL	SUBCONTRACT	S COSTS:			\$0.00
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Interim Request No.	1				Page	14	of	16
Consultant /Responsibl	e Party:	PMI/Satterfiel	ld Oil Company		****			
Facility Identification #	63000125		Facility Name	e: Satterfield Gulf	#7			
Dates costs incurred:	From	04/20/23	to	04/19/24	Request	date:	04/19	9/24
		OTHER D	IRECT COS	TS DETAIL				
DATE INVOICE#		DESCRIPTI	ON AND WOR	K PLAN TASK			AMOUNT	
SUPPLIES:								
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ADDITIONAL SUPPLIES C	CO15 (Trom	i the Extra Uth		s page): TOTAL SUPPLIE	S COSTS.	HSpend of the Control	or, o best of a blackmab latenshill short of	\$0.00
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Interim Request No.	1			frakuma kitika (Parajum artara)	Page	15	of	16
Consultant /Responsible		PMI/Satterfiel	ld Oil Company					
Facility Identification #			Facility Name:	: Satterfield Gu	If #7			
Dates costs incurred:	From	04/20/23	to	04/19/24	Reques	t date:	04/:	19/24
		OTHER D	IRECT COST	S DETAIL				
DATE INVOICE#		DESCRIPTI	ION AND WORK	PLAN TASK			AMOUN'	Γ
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ADDITIONAL OTHER/MISC	COSTS	Cam the Evira	Other Direct Co.	-ta nana):		kumann pilipu man sanat ribah dibahadi fasik		\$0.00
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				IL VIIII MIII				¥ V • • •
			TOTAL OT	HER DIREC	T COSTS		\$1,	165.00



Little Rock, AR 501-221-7122

> Doug Ford Project Mgr:

Project: SATT - Trust Fund - Former Satterfield Gulf #7

1415 Military Road Benton, AR 72015

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

REMIT TO:

Invoice Number: TJ92541

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237144

Invoice Date:

9/05/2023

For Period:

7/09/2023 to 8/19/2023

Quantity	Description of Services	Rate	Total
TASK: IRR-LSA		÷	
Direct Labor Costs			
2.00 Hour(s)	Item Date 7/19/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
Prepare data fo	or Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to e	xceed cost, NO	
3.00 Hour(s)	Item Date 7/20/23 - Senior Geologist - Stan Rasburry	\$42.24	\$126.72
Prepare data fo	or Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to e	xceed cost, NO	

2.00 noui(8)	Refit Date 1/19/23 - Serior Geologist - Start Massarry.	¥ / /	•
Prepare data for TASK#	Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to ex	ceed cost, NO	
3.00 Hour(s)	Item Date 7/20/23 - Senior Geologist - Stan Rasburry	\$42.24	\$126.72
Prepare data for TASK#	Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to ex	ceed cost, NO	
4.00 Hour(s)	Item Date 7/21/23 - Senior Geologist - Stan Rasburry	\$42.24	\$168.96
Prepare data for TASK #	Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to ex	ceed cost, NO	
2.00 Hour(s) finalize LSA Rep	Item Date 7/27/23 - Senior Geologist - Stan Rasburry port	\$42.24	\$84.48
2.00 Hour(s) Revise LSA Rep	Item Date 8/4/23 - Senior Geologist - Stan Rasburry ort per DEQ request	\$42.24	\$84.48
1.00 Hour(s) Prepare Revised	Item Date 8/7/23 - Senior Geologist - Stan Rasburry I Limited Site Assessment Report	\$42.24	\$42.24
2.00 Hour(s) Finalize Revised	Item Date 8/8/23 - Senior Geologist - Stan Rasburry LSA Report	\$42.24	\$84.48
1.00 Hour(s) Site Layout DW	Item Date 7/21/23 - Staff Engineer - Cole Glover	\$35.47	\$35.47
3.25 Hour(s)	Item Date 8/8/23 - Environmental Technician III - Danny Lloyd	\$28.30	\$91.98
Prepare Drawing	s for Revised Limited Site Assessment Report, Plot to PDF and Place	e in Project File	
1.00 Hour(s)	Item Date 7/27/23 - Administrative Staff II - Terri Rasburry essment Report	\$23.27	\$23.27
2.00 Hour(s)	Item Date 7/28/23 - Administrative Staff II - Terri Rasburry	\$23.27	\$46.54

Limited Site Assessment Report



Invoice No.: Project No.: TJ92541 KT237144

Project:

SATT - Trust Fund - Former

Satterfield Gulf #7 1415 Military Road Benton, AR 72015

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			•
TASK: IRR-LSA			
Direct Labor Costs			
2.00 Hour(s) Revised Limite	Item Date 8/8/23 - Administrative Staff II - Terri Rasburry d Site Assessment Report	\$23.27	\$46.54
		Total Labor	\$919.64
	3 Times Hourly Rate Multiplier	•	
		Subtotal	\$2,758.92
		Task Total	\$2,758.92
		Invoice Total	\$2,758.92



Little Rock, AR 501-221-7122

Project Mgr:

Doug Ford

Project:

SATT - Trust Fund - Former Satterfield Gulf #7

1415 Military Road Benton, AR 72015

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

REMIT TO:

Invoice Number: TJ92578

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237144

Invoice Date:

9/05/2023

For Period:

6/27/2023 to 8/12/2023

Quantity	Description of Services	Rate	Total
TASK: IRR-LSA			
Direct Labor Costs			
2.00 Hour(s) Coordinate Site	Item Date 6/27/23 - Senior Geologist - Stan Rasburry e Operations	\$114.27	\$228.54
1.00 Hour(s) Coordinat Site	Item Date 6/28/23 - Senior Geologist - Stan Rasburry Operations	\$114.27	\$114.27
1.00 Hour(s) Technical Write	Item Date 7/5/23 - Technical Writer - Cora Nykolaishen	\$55.08	\$55.08
10.00 Hour(s) Professional/Te	Item Date 7/10/23 - Senior Geologist - Stan Rasburry echnical Services	\$114.27	\$1,142.70
		Subtotal	\$1,540.59
Direct Project Expense	es .		
1.00 Day(s)	Item Date 7/10/23 - DPT Services	\$1,975.00	\$1,975.00
1.00 Day(s)	Item Date 7/10/23 - Interface Probe	\$45.00	\$45.00
1.00 Day(s)	Item Date 7/10/23 - PID Meter	\$75.00	\$75.00
1.00 Day(0)		Subtotal	\$2,095.00
		Task Total	\$3,635.59

Facility ID: 63000125 LUST: 63-0082 AFIN: 63-00685

Invoice Total \$3,635.59



Little Rock, AR 501-221-7122

Project Mgr: Doug Ford

Project:

SATT - Trust Fund - Former Satterfield Gulf #7

1415 Military Road Benton, AR 72015

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080 Conway, AR 72033 **REMIT TO:**

Invoice Number: TK20625

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237144

10/30/2023

Invoice Date: For Period:

8/20/2023 to 10/21/2023

Quantity

Description of Services

Rate

Total

TASK: IRR-LSA

Direct Project Expenses

\$1,165.00 Cost+

Item Date 8/22/23 - Contract Lab Services

Arkansas Analytical, Inc.; Inv# K23AUG244

20%

\$1,398.00

Subtotal

\$1,398.00

Task Total

\$1,398.00

Facility ID: 63000125 LUST: 63-0082 AFIN: 63-00685

Invoice Total

\$1,398.00



Little Rock, AR 501-221-7122

Project Mgr: D

Doug Ford

Project:

SATT - Trust Fund - Former Satterfield Gulf #7

1415 Military Road Benton, AR 72015

To:

MM Satterfield Oil Co

Attn: Branch Sattefield

PO Box 1080

Conway, AR 72033

REMIT TO:

Invoice Number: TL03089

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237144

Invoice Date:

4/19/2024

For Period:

10/22/2023 to 4/13/2024

Quantity

Description of Services

Rate

Total

Direct Project Expenses

1.00 Each

Application #1 & Final Preparation Fee

\$500.00

\$500.00

Subtotal

\$500.00

Facility ID: 63000125 LUST: 63-0082 AFIN: 63-00685

Invoice Total

\$500.00

MEMORANDUM

Bridget Green Aziely

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager W 1/24/24

Joshua Stevens, P.G, Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, P.G. 90

RST, A & R Program, OLR

Date:

July 11, 2024

Subject:

Technical Review of Reimbursement Application #1 (Final)

For Time Period: April 20, 2023 - April 19, 2024

Amount Requested: \$792.51

Satterfield Gulf #7 ["Satterfield Oil Company"]

1415 Military Road Benton, Arkansas

ID# 63000125 LUST # 63-0082 AFIN 63-00685

The following is in response to your memo to me dated July 9, 2024.

1. Status of Release

- a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? - LUST Case #63-0082 was closed by OLR RST with a "No Further Action" letter on 8/28/23, following submittal of a Revised Limited Site Assessment Report on 8/7/23.
- b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. – No remedy or clean-up goals were selected.
- c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. - No waste other than IDW has been removed from the site.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

- Preparation of the *Revised Limited Site Assessment Report* submitted by Pollution Management, Inc. (PMI) on 8/7/23. No plan approval was required. In a 6/27/23 OLR RST letter to Satterfield Oil Company, requesting the limited site assessment, costs were approved in the amount not to exceed \$16,000.00.
- Preparation of this reimbursement application (\$500.00).
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff. No activities in conflict with Reg. 12 were identified.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date. PMI has provided an adequate project summary.

3. Maps & Graphs

- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site. PMI has included a site map from the Revised Limited Site Assessment Report, showing boring locations.
- b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary. No additional data and/or graphs have been generated.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

July 1, 2024

RECEIVED

JUL - 9 2024

DEG-RST

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive

5301 Northshore Drive North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #1F

Satterfield Gulf #7 1415 Military Road

Benton, AR

Facility ID: 63000125

LUST #: 63-0082

AFIN: 63-00685

Dear Ms. Trotta:

Enclosed please find the First & Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Satterfield Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

Walissa K. Duncan

Enclosure: Application #1F

Cc: Branch Satterfield

Job #: SATT-13072 (KT237144)

STATUS REPORT

M. M. Satterfield Oil Company Former Satterfield Gulf #7 1415 Military Road Benton, Arkansas 72015

Facility ID #63000125

LUST #63-0082

AFIN: 63-00685

Period of April 20, 2023 through April 19, 2024

The following is a summary of reimbursable activities completed on behalf of M. M. Satterfield Oil Company, Conway, Arkansas. The subject property is the Former Satterfield Gulf #7, 1415 Military Road, Benton (Saline County), Arkansas. This is the first (1st) and final trust fund reimbursement application request for LUST #63-0082.

Project Background

Leaking underground storage tank (LUST) report #63-0082 was opened on April 20, 2023, following submittal of analytical results from a routine underground storage tank (UST) closure. PMI closed/removed five (5) USTs and associated piping at the facility between April 4, and April 13, 2023. Subsequent closure sampling resulted in one (1) Total Petroleum Hydrocarbon-Gasoline Range Organic (TPH-GRO) concentration slightly above the RST screening level for light non-aqueous phase liquids (LNAPL) of 720 mg/kg. Line trench sample #2, taken at a depth of approximately 11-feet, exhibited a TPH-GRO concentration of 759 mg/kg. PMI submitted a Contractor's UST Permanent Closure Report and associated documentation to DEQ on May 1, 2023.

The property previously operated as a convenience store and retail fuel facility, and most recently, a Mexican restaurant. Following closure of the USTs, the canopy and former restaurant building were demolished. The site has been re-developed and is currently a 7 Brew Coffee facility.

In correspondence dated June 27, 2023, the Arkansas Energy & Environment, Division of Environmental Quality (DEQ), Regulated Storage Tanks (RST) requested a Limited Site Assessment (LSA), to assess soil and groundwater conditions across the site. PMI conducted LSA activities on July 10, 2023.

Limited Site Assessment activities included the following:

- Installation of three (3) soil borings via DPT; Depths ranged from 35 to 38 feet.
- Continuous sampling for Volatile Organic Compound (VOC) field screening, borehole logging, and the selection of a single soil sample for laboratory analysis.
- Collection of three (3) soil samples and three (3) groundwater samples.
- Chemical analysis of soil and groundwater samples.
- Preparation and Submittal of a Limited Site Assessment Report.

PMI submitted the LSA Report on August 7, 2023, and DEQ issued a "No Further Action" letter and closed LUST Case #63-0082 on August 28, 2023.

Summary of LSA Billing and PMI Invoices:

LSA Pre-approved Amount: Previously Reimbursed for LUST #63-0082: \$16,000.00 \$0.00

Amount Included in this Application:

\$8,292.51

PMI/Terracon Invoice #TJ92578

Conduct LSA Operations

PMI/Terracon Invoice #TJ92541

• Data Management and Report Preparation

PMI/Terracon Invoice #TK20625

• Third-Party Vendor – Arkansas Analytical Laboratory Analysis

PMI/Terracon Invoice #TL03089

Preparation Fee for Application #1

